

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5808
Name W. R. Allam, Jr.
Address P. O. Box 2325
Hutchinson, Ks. 67504
City/State/Zip

Purchaser NCRA
McPherson, Ks.

Operator Contact Person W. R. Allam, Sr.
Phone 316-465-2216

Contractor: License #
Name Gressel Well Service

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Magnolia Petroleum Co.
Well Name M. Thome #1
Comp. Date 8/28/37 Old Total Depth 4021

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/20/84 8/22/84 8/24/84
Spud Date Date Reached TD Completion Date
4021
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 195 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-155-01,001-0001

County Reno

NE NE Sec 17 Twp 26 Rge 4 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

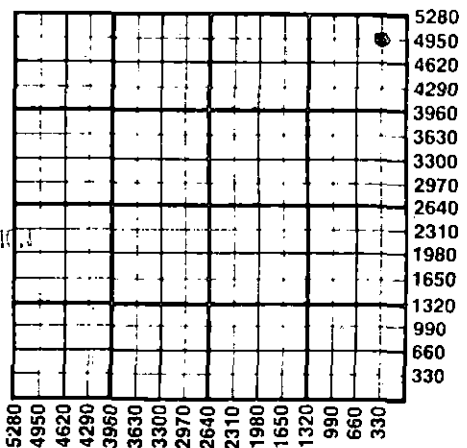
Lease Name Brakebill Well # 2

Field Name S. Hilger

Producing Formation Viola

Elevation: Ground 1482 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CA-128325
(C-22,446)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc.) 990 Ft West from Southeast Corner
Sec 17 Twp 26 Rge 4 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. R. Allam Jr.

Title Operator Date 11/27/84

Subscribed and sworn to before me this 27th day of November 1984

Notary Public H. H. Stecher

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
H. H. STECHER
My Appt. Exp. 6-21-85

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAR 12 1985

Sec 17, Twp 26 N, Rge 4 W

SIDE TWO

Operator Name W. R. Allan, Jr. Lease Name Brakebill Well # 2

Sec. 17 Twp. 26 Rge. 4 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

| Name | Top | Bottom |
|-------|------|--------|
| Viola | 4008 | 4021 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|--|---------------------------|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| production | 6 1/8 | 4 1/2 | 10.5 | 3450 | Pozmix | 125 | 2% gel |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | open hole | | | n/a | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| | Size <u>2 7/8</u> | Set At <u>3981</u> | Packer at | | | | |
| Date of First Production | Producing Method | | | | | | |
| 8/27/84 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 5 Bbls | MCF | 316 Bbls | | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4008 - 4021
 Used on Lease Dually Completed
 Commingled