

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 155-21,189 - 0000

County Reno100' E - E/2 - NE Sec. 36 Twp. 25 Rge. 10 X E3960 Feet from (S)N (circle one) Line of Section560 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))Lease Name Gordon Well # 1Field Name Wildcat

Producing Formation

Elevation: Ground 1693 KB 1698Total Depth 4040 PBDTAmount of Surface Pipe Set and Cemented at 260 FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Watering method used

Location of fluid disposal if hauled offsite:

Operator Name Gee Oil ServiceLease Name Rogers License No. 03546NW Quarter Sec. 34 Twp. 23 S Rng. 13 E/WCounty Stafford Docket No. D23,350Operator: License # 9354Name: Central Energy CorpAddress P.O. Box 47590City/State/Zip Wichita, Ks 67201

Purchaser:

Operator Contact Person: Gary PolteraPhone (316) 267-0707Contractor: Name: White & Ellis Drilling, Inc.License: 5420Wellsite Geologist: Jon T. Williams

Designate Type of Completion

X New Well Re-Entry WorkoverOil SWD SIOU Temp. Abd.Gas ENHR SIGWX Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/Sub.Plug Back PBDTCommingled Docket No.Dual Completion Docket No.Other (SWD or Inj?) Docket No.

<u>3Feb92</u>	<u>9Feb92</u>	<u>10Feb92</u>
Spud Date	Date Reached TD	Completion Date

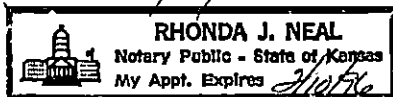
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Vice PresidentDate 27Feb92Subscribed and sworn to before me this 27 day of Feb, 19 92.

Notary Public

Date Commission Expires 2/10/96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Central Energy CorpLease Name GordonWell # 1Sec. 36 Twp. 25 Rge. 10☐ EastCounty Reno☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

Dual Comp Density

Dual Induction

Comp. Sonic Log

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Heebner	3213	-1515
Brn Lime	3397	-1699
Lansing	3425	-1727
Stark	3686	-1988
Base KC	3774	-2076
Chero	3874	-2176
Miss	3900	-2202
Kind	3964	-2266

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8 5/8"	23 $\frac{1}{2}$	260	60/40 Pos	170	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SVD or Inj.			Producing Method				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

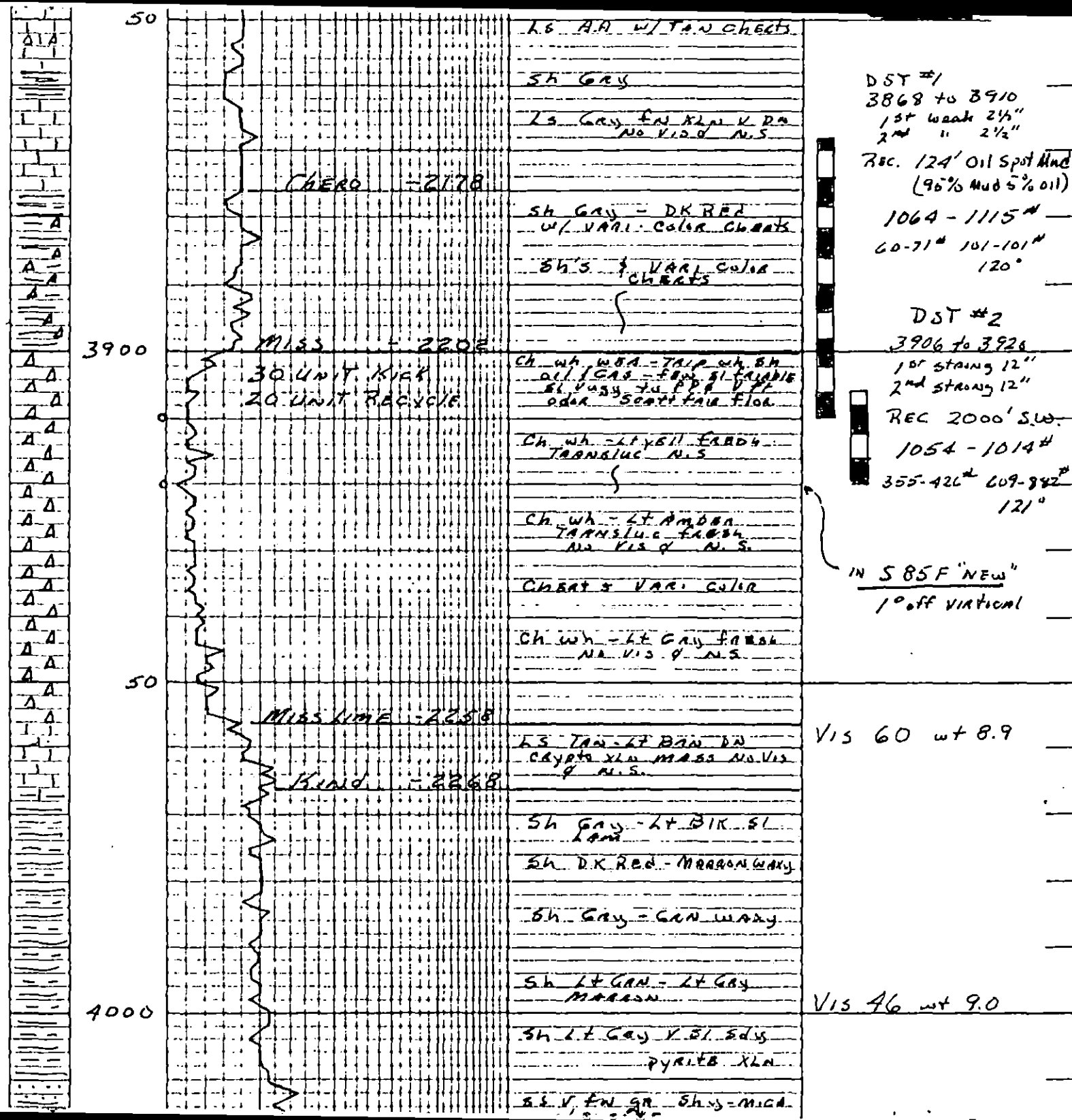
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



ORIGINAL



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INVOICE DATE

02/03/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE#	INVOICE NO.
1	057412

CENTRAL ENERGY CORPORATION

BOX 47590
WICHITA KS 67201

AUTHORIZED BY
057412

PURCH. ORDER REF. NO.

WELL NUMBER : 1 CUSTOMER NUMBER : 7462 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
GORDAN	14	1409		Medicine Lodge	584
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
NA			02/03/92	LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	28.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		69.16
10410504	102.00	CLASS "A" CEMENT	5.79	CF	590.58
10415018	68.00	FLY ASH	3.06	CFT	208.08
10415049	439.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	210.72
10420145	292.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	43.80
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	20.00	EA	20.00
10880001	180.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		208.80
10940101	187.60	DRAYAGE, PER TON MILE	0.79		148.20
RECEIVED KANSAS CORPORATION COMMISSION FEB 28 1992 CONSERVATION DIVISION WICHITA, KS			SUBTOTAL		1,962.34
			DISCOUNT		353.21

ACCOUNT			
	1.0000% BARTON	880.02	8.80
	4.2500% KS-NEW WELL	880.02	37.40

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,655.33



ORIGINAL

ORIGINAL

INVOICE DATE

02/10/92

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
1	060400

AUTHORIZED BY
060400

PURCH. ORDER REF. NO.

CENTRAL ENERGY CORPORATION

BOX 47590
WICHITA KS 67201

WELL NUMBER : 1 CUSTOMER NUMBER : 7462 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
GORDON	14	1407		Medicine Lodge	584
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
NA			02/10/92	LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102108	1.00	CEMENTING THRU TUBING 1,001 TO 1,5	895.00		895.00
10109005	48.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		118.56
10410504	87.00	CLASS "A" CEMENT	5.79	CF	503.73
10415018	58.00	FLY ASH	3.06	CFT	177.48
10420145	249.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	37.35
10880001	149.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		172.84
10940101	302.40	DRAYAGE, PER TON MILE	0.79		238.90
RECEIVED KANSAS CORPORATION COMMISSION FEB 28 1992 CONSERVATION DIVISION WICHITA, KS			SUBTOTAL		2,143.86
			DISCOUNT		321.58
ACCOUNT		1.0000% BARBER	610.78		6.11
		4.2500% KS-NEW WELL	610.78		25.96
TAX EXEMPTION STATUS:		PAY THIS AMOUNT			1,854.35