STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21253-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Sterling Oil: Company, Inc. KCC LICENSE # 30108 //9 (owner/company name) (operator's)
ADDRESS 112 S. Broadway CITY Sterling (operator's)
STATE Kansas ZIP CODE 67579 CONTACT PHONE # (316) 278-3727
LEASE Diehl WELL# 1 SEC. 25 T. 25 R. 10 (East/West)
- SW- SW - NW SPOT LOCATION/QQQQ COUNTY Reno
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 220' CEMENTED WITH 175 SACKS
PRODUCTION CASING SIZE 5-1/2" SET AT 4007' CEMENTED WITH 130 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP 3938 Perfs: 3906-14 3901-03 3894-99
ELEVATION 1725/1730 T.D. 4020' PBTD 3938' ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
The state of the s
OF KANSAS. 3-13-96
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OF KANSAS. 3-13-96 (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? OF COMMENT OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
OF KANSAS. 3-13-96 (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE-STATE CORPORATION COMMISSION.
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OF KANSAS. 3-13-96 (If additional space is needed attach separate page)
OF KANSAS. 3-13-96
OF KANSAS. 3-13-96 (If additional space is needed attach separate page)
OF KANSAS. Company name

#1 DIEHL

sile: 1/4 S & 2-3/4 W OF LANGDON KS contr. LD DRILLING #1	cty: RENO API 15-155-21253
geol: J.C. MUSGROVE	04/21/93 Issued 09/06/93 Tevised 09/06/93
ite 04/13/93 dáte 04/13/93 comp 0	74/21/93 Issued U9/06/93 revised U9/06/93
ELV: 1730 KB. 1725 GL SMP	iP status:
topsdepth/datum	OIL, MISS 3894-3914 OA,
ANH423 +1307	NOTE: CORRECTION 8/18/93 - ORIG FR AS CARL
TOP2895 -1165	BOXBERGER OIL AS OPER; OPERATIONS TURNED OVER
HEEB3229 -1499	TO STERLING OIL
TOR3246 -1516	CSG: 8-5/8" 220 / 175 SX (ALT 1), 5-1/2" 4007 / 130 SX
DOUG3259 -1529	NO CORES .
BR LM3404 -1674	DST (1) 3472-3512 (LANS), / 30-45-30-45, (1ST OP) WB
LANS3423 -1693	INCR TO SB, (2ND OP) WB INCR TO FB, 60' GIP, REC 60'
BKC3785 -2055	SU OCM SIP 1255# FSIP 1209# IFP 23# -23# FFP
MISS3894 -2164.	35#∴35# IHP 1750# FHP 1750#
KIND SH3969 -2239	DST (2) 3897-3910 (MISS), / 30-45-30-45, WB INCR TO
RTD4020 -2290	68, 270' GIP, REC 25' SLI OCM, 2' FREE OIL ISIP
₹₽1	1112# FSIP 1066# IFP 35# -35# FFP 46# -46# IHP
•	1993# FHP 1981#

INDEPENDENT OIL & GAS SERVICE.INC. WICHITA, KANSAS

(over)

STERLING OIL CO STERLING KS 67579 25-25 -10W SW SW NW

#1 DIEHL

DST (3) 3910-3925 (MISS), / 30-45-30-45, WB, 25' GIP, REC 35' SLI OCM ISIP 1283# FSIP 1249# IFP 46# -30# FFP 56# -58# IHP 2004# FHP 2004# DST (4) 3925-3935 (MISS), / 60-45-60-45, (1ST OP) SB, (2ND OP) FB, 300' GIP, REC 5' FREE OIL, 115' W ISIP 1340# FSIP 1340# IFP 35# -46# FFP 70# -58# IHP 2004# FHP 2004# TRGT ZN: MISS, PTD 4000 (MISS), MICT - CO, PF (MISS) 3941-3951, W / 2 SPF, SWB DWN, NS, SET CIBP AT 3938, PF (MISS) 3906-3914, 3901-3903, 3894-3899, W / 2 SPF, AC 3000 GAL (7.5% HF), SWB DWN, SO, T & R, POP, OIL WELL (POTENTIAL NOT RPTD), 8/10/93

Carl Box berger oil

API # 15-155-2125	API #	15-155-21253
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GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

DERATOR CON BOX MARGEN CIL LEASE DIEHL WELL NO. KB 1730 DF GL 1725' Measurements are AI FROM STATE KANDON. COUNTY Remo STATE KANDON. COUNTY ROLL DO DILO COMMIT 4-13-93 COMP: 4-21-93 RTD SAMPLES SAVED FROM 2850 TO RTD DRILLING TIME KEPT FROM (1') 2800 TO RTD DRILLING TIME KEPT FROM 2800 TO RTD SAMPLES EXAMINED FROM 2800 TO RTD GEOLOGICAL SUPERVISION FROM 2800 TO RTD WELL SITE GEOLOGIST JC MULACIONE. FORMATION TOP DATUM TOP DATUM COMP. ANNY 423 + 130T TOPINA 2895 - 1655 DELA 3246 - 1516 DELA 3229 - 1693 BEIN LIMB 3404 - 1514 LANSING 3246 - 1514 LANSING 3246 - 1514 BILL 3259 - 1623 BRIN LIMB 3404 - 1514 LANSING 3246 - 1514 LANSING 3246 - 1514 BILL 3259 - 1623 BRIN LIMB 3404 - 1514 LANSING 3425 - 1634 LANSING 3425 - 1634 BILL 3259 - 1629 BRIN LIMB 3404 - 2014 REFERENCE WELL FOR STRUCTURAL COMPARISON (A) G. BORDING TILL ANDREL C NW SW Sec. 25.25-10 W (990 South - 330 East) OS MYLOS Chart Productor	L				
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Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 14, 1996

Sterling Oil Company Inc 112 S Broadway Sterling KS 67579 Diehl #1
API #15-155-21,253
SW SW NW
Sec. 25-25S-10W
Reno County

Dear Orville Monroe,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208

(316) 337-6231