

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21253-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Sterling Oil Company, Inc. KCC LICENSE # 30108
(owner/company name) (operator's)

ADDRESS 112 S. Broadway CITY Sterling

STATE Kansas ZIP CODE 67579 CONTACT PHONE # (316) 278-3727

LEASE Diehl WELL# 1 SEC. 25 T. 25 R. 10 (~~East~~/West)

SW - SW - NW SPOT LOCATION/QQQQ COUNTY Reno

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 220' CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 4007' CEMENTED WITH 130 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP 3938' Perfs: 3906-14' 3901-03' 3894-99'

ELEVATION 1725/1730 T.D. 4020' PBSD 3938' ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

3-13-96

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE-STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Orville Monroe PHONE# () 316-792-3126

ADDRESS 6031 10th St. City/State Great Bend, Ks. 67530

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE # () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3-12-96 AUTHORIZED OPERATOR/AGENT: *[Signature]*
(signature)

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 13 1996

2

STERLING OIL CO
STERLING KS 67579

25-25 -10W
SW SW NW

#1 DIEHL

site: 1/4 S & 2-3/4 W OF LANGDON KS

city: RENO

API 15-155-21253

contr: LD DRILLING #1

field: TURON NE EXT (1/8 N)

geol: J.C. MUSGROVE

fr date 04/13/93 spd date 04/13/93 drig comp 04/21/93 card issued 09/06/93 last revised 09/06/93

ELV: 1730 KB, 1725 GL SMP
tops.....depth/datum
ANH.....423 +1307
TOP.....2895 -1165
HEEB.....3229 -1499
TOR.....3246 -1516
DOUG.....3259 -1529
BR LM.....3404 -1674
LANS.....3423 -1693
BKC.....3785 -2055
MISS.....3894 -2164
KIND SH.....3969 -2239
RTD.....4020 -2290

IP status:
OIL, MISS 3894-3914 OA,
NOTE: CORRECTION 8/18/93 - ORIG FR AS CARL
BOXBERGER OIL AS OPER; OPERATIONS TURNED OVER
TO STERLING OIL
CSG: 8-5/8" 220 / 175 SX (ALT 1), 5-1/2" 4007 / 130 SX
NO CORES
DST (1) 3472-3512 (LANS), / 30-45-30-45, (1ST OP) WB
INCR TO SB, (2ND OP) WB INCR TO FB, 60' GIP, REC 60'
SLI OCM ISIP 1255# FSIP 1209# IFP 23# -23# FFP
35# -35# IHP 1750# FHP 1750#
DST (2) 3897-3910 (MISS), / 30-45-30-45, WB INCR TO
SB, 270' GIP, REC 25' SLI OCM, 2' FREE OIL ISIP
1112# FSIP 1066# IFP 35# -35# FFP 46# -46# IHP
1993# FHP 1991#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

STERLING OIL CO
STERLING KS 67579

25-25 -10W
SW SW NW

#1 DIEHL

DST (3) 3910-3925 (MISS), / 30-45-30-45, WB, 25' GIP, REC 35' SLI OCM ISIP 1283# FSIP
1249# IFP 46# -30# FFP 58# -58# IHP 2004# FHP 2004#
DST (4) 3925-3935 (MISS), / 60-45-60-45, (1ST OP) SB, (2ND OP) FB, 300' GIP, REC 5' FREE
OIL, 115' W ISIP 1340# FSIP 1340# IFP 35# -46# FFP 70# -58# IHP 2004# FHP 2004#
TRGT-ZN: MISS, PTD 4000 (MISS), MICT - CO, PF (MISS) 3941-3951, W / 2 SPF, SWB DWN, NS,
SET CIBP AT 3938, PF (MISS) 3906-3914, 3901-3903, 3894-3899, W / 2 SPF, AC 3000 GAL
(7.5% HF), SWB DWN, SO, T & R, POP, OIL WELL (POTENTIAL NOT RPTD), 8/10/93

Carl Boxberger oil

API # 15-155-21253

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR Carl Boxberger oil
 LEASE DIEHL WELL NO. 1
 FIELD _____
 LOCATION SW-SW-NW
 SEC. 25 TWP. 25^S RGE. 10^W
 COUNTY Reno STATE Kansas

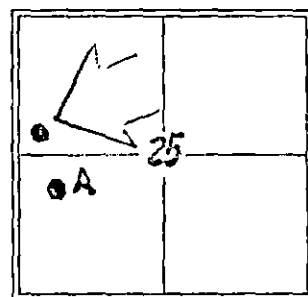
ELEVATION
 KB 1730
 DF _____
 GL 1725
 Measurements Are All
 From KB

CONTRACTOR L.D. Dalg
 COMM: 4-13-93 COMP: 4-21-93
 RTD _____ LOG TO _____
 SAMPLES SAVED FROM 2850 TO RTD
 DRILLING TIME KEPT FROM (1) 2800 TO RTD
 SAMPLES EXAMINED FROM 2800 TO RTD
 GEOLOGICAL SUPERVISION FROM 2800 TO RTD
 MUD UP _____ TYPE MUD Chemical
 WELL SITE GEOLOGIST JG Musgrove

CASING RECORD
 SURFACE 8 5/8 @ 220
 PRODUCTION 5 1/2 @ 4007

ELECTRICAL SURVEYS
 BY HLS DIL-SOL/USX
 MICRO-FF-MSI
 CORAL-CAL.

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
ANNY	423	+1307			
TOPEKA	2895	-1165			+2
HEEBNER	3229	-1499			+1
TOR.	3246	-1516			
DGL	3259	-1529			
BRN LIMB	3402	-1674			+3
LANSING	3423	-1693			+4
BIRC	3735	-2055			+4
MISSISSIPPI	3892	-2112			+6
Kd. Shale	3969	-2189			+1
RTD	4020	-2290			



REFERENCE WELL FOR STRUCTURAL COMPARISON (A) G. Bolding #1 Lender
 C NW SW Sec. 25-25^S-10^W (990' South - 330' East)
 as Miss Chart Producer



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 14, 1996

Sterling Oil Company Inc
112 S Broadway
Sterling KS 67579

Diehl #1
API #15-155-21,253
SW SW NW
Sec. 25-25S-10W
Reno County

Dear Orville Monroe,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2125
Wichita KS 67202-3208
(316) 337-6231

M.L. Korphage, Conservation Division Director

Conservation Division, Wichita State Office Building, 130 S Market, Room 2078, Wichita, Kansas 67202-3802 (316) 337-6200