

FOR KCC USE:

EFFECTIVE DATE: 2-5-92DISTRICT # 2SGA? ☒ Yes ☐ No

0631946

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date 02 03 92
month day year

Spot 100' E
C- E/2 NE Sec 36 Twp 25 S. Rg 10 East ☒ West

OPERATOR: License # 9354
Name: Central Energy Corporation
Address: P.O. Box 47590
City/State/Zip: Wichita, KS 67201-7590
Contact Person: Jon T. Williams
Phono: (316) 267-0707

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
X.. Oil ... Enh Rec ... Infield X.. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X.. Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, true vertical depth: _____

Bottom Hole Location: _____

3960 feet from South ~~AXX~~ line of Section
560 feet from East ~~AXX~~ line of Section

IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Reno
Lease Name: Gordan Well #: 1
Field Name: W/C Unknown
Is this a Prorated/Spaced Field? yes ☒ no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 560'
Ground Surface Elevation: approx. 1700' foot MSL
Water well within one-quarter mile: yes ☒ no
Public water supply well within one mile: yes ☒ no
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 300' 140'
Surface Pipe by Alternate: ☒ 1 ☐ 2
Length of Surface Pipe Planned to be set: 230'
Length of Conductor pipe required: N/A
Projected Total Depth: 3990'
Formation at Total Depth: Kinderhook
Water Source for Drilling Operations:
... well farm pond ☒ other
DWR Permit #: _____
Will Cores Be Taken?: yes ☒ no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-28-92 Signature of Operator or Agent: Michael L. Considine Title: Sec-Treas.

FOR KCC USE:

API # 15- 155-21,189-0000Conductor pipe required None feetMinimum surface pipe required 160 feet per Alt. (1)Approved by: man 21-31-72This authorization expires: 2-31-92

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pft Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 1992
CONSERVATION DIVISION
WICHITA, KS

36 25 100

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR Central Energy Corp.

LEASE Gordan

WELL NUMBER #1

FIELD Wildcat

LOCATION OF WELL: COUNTY Reno

3960 feet from south/north line of section

560 feet from east/west line of section

SECTION 36 TWP 25S RG 10W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160

QTR/QTR/QTR OF ACREAGE _____

100' E of C E/2 NE/4

IS SECTION X REGULAR or _____ IRREGULAR

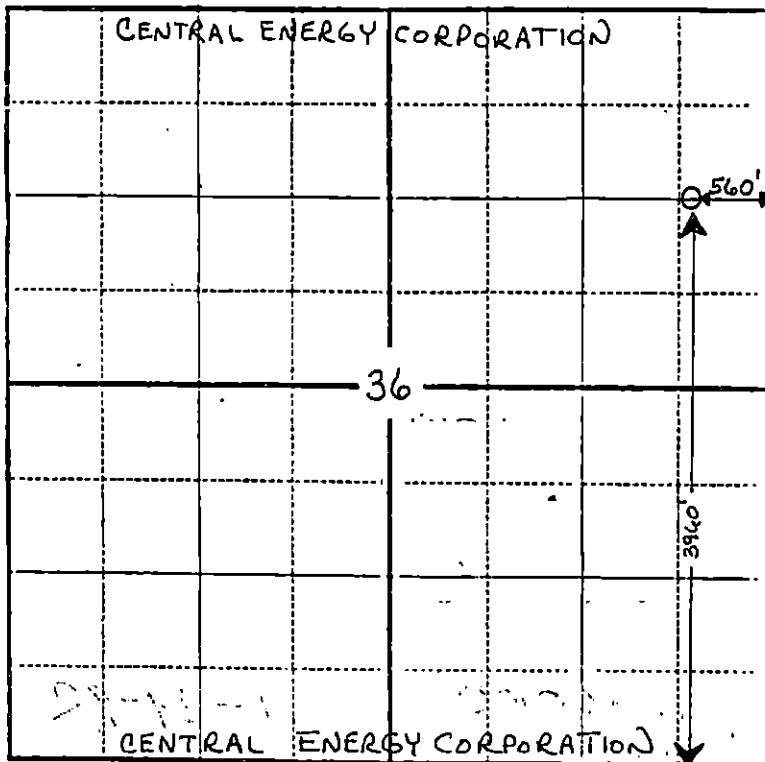
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

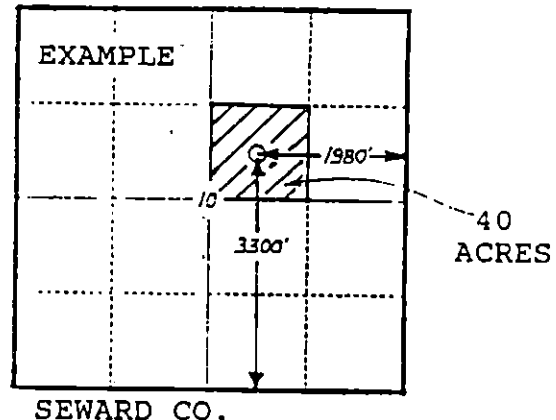
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RENO COUNTY

KANSAS



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.