

EFFECTIVE DATE: 4-17-93

DISTRICT # 2
SEAL Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 10, 1993
month day year

Spot SW NW SE NE
Sec. 25 Twp. 25 S, Rg. 10 East West

OPERATOR: License # 4707 ✓
Name: Carl Boxberger Oil, Inc.
Address: P. O. Box 1604
City/State/Zip: Great Bend, KSS
Contact Person: Keith Lumpkins
Phone: (316) 793-6032

2310 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Reno

CONTRACTOR: License # 6039 ✓
Name: L.D. Drilling, Inc.
(316)-793-7237

Lease Name: Diehl Well #: 1
Field Name: Not named

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes ... no
Target Formation(s): Mississippi

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Nearest lease or unit boundary: 330 ✓
Ground Surface Elevation: 1715 feet MSL

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Water well within one-quarter mile: yes ... no ✓
Public water supply well within one mile: ... yes no ✓

Depth to bottom of fresh water: 120' ✓
Depth to bottom of usable water: 115' ✓

Surface Pipe by Alternate: 1 2 ✓
Length of Surface Pipe Planned to be set: 180 ✓

Length of Conductor pipe required: 0 None ✓
Projected Total Depth: 4000

Formation at Total Depth: _____
Water Source for Drilling Operations:
... well farm pond ... other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/5/93 Signature of Operator or Agent: Carl W. Boxberger Title: Pres

FOR KCC USE:
API # 15- 155-21253-0000
Conductor pipe required None feet
Minimum surface pipe required 125' feet per Alt. 1 X
Approved by: C.B. 4-12-93
This authorization expires: 10-12-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Dorby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION

APR 6 1993

CONSERVATION DIVISION
Wichita, Kansas

4-6-93

25

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Carl Boxberger Oil, Inc.
 LEASE Diehl
 WELL NUMBER #1
 FIELD Not named

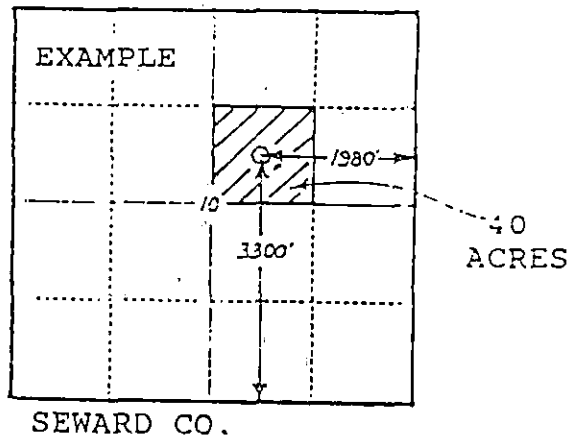
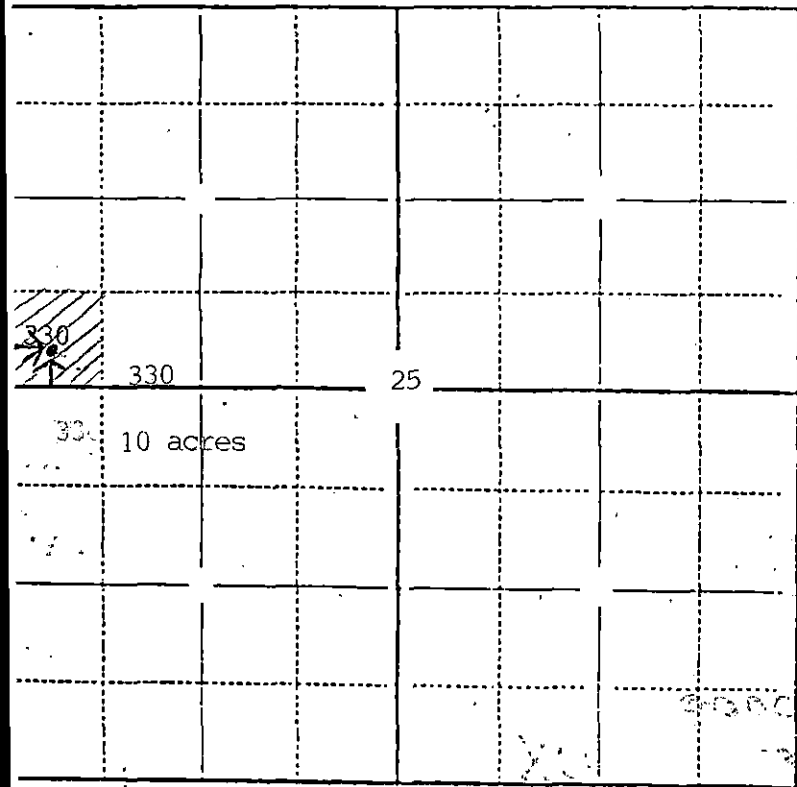
LOCATION OF WELL: COUNTY Reno
2310 feet from south/north line of section
330 feet from east/west line of section
 SECTION 25 TWP 25S RG 10W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW - SW - NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Reno County, Kansas

When plotting the proposed location of the well, you must show:

-) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
-) the distance of the proposed drilling location from the section's south/north and east/west lines; and
-) the distance to the nearest lease or unit boundary line.