

EFFECTIVE DATE: 12-23-89

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 ²³~~18~~ 1989 100'S W/2-W/2-SE/4 27. 29 13 East
month day year Sec Twp S, Rg X West

1220 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 03688
Name: 4-D Petroleum Consultants
Address: 515 Watson
City/State/Zip: Pratt, Ks, 67124
Contact Person: Richard G. Armer
Phone: (316) 672-3157

County: Pratt
Lease Name: Mason Well #: 2
Field Name: Sawyer

CONTRACTOR: License #: 5122
Name: WOODMAN-LANNITTI

Is this a Prorated Field? ... yes XX no
Target Formation(s): L/KC, Marm., Vio., Sp., Arb.
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1855 est feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 220
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: none
Projected Total Depth: 4750
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

X well ... farm pond ... other
DWR Permit #: Applied for
Will Cores Be Taken?: ... yes ... no X
If yes, proposed zone:

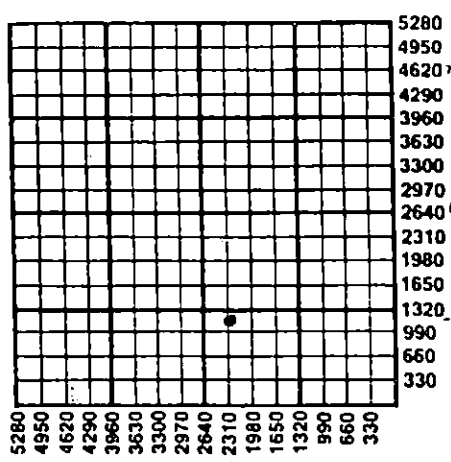
Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12-10-89 Signature of Operator or Agent: Richard Armer Title: Owner-Operator



RECEIVED
CONSERVATION COMMISSION
DEC 12 1989
12-12-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 151-21970-00-00
Conductor pipe required none feet
Minimum surface pipe required 240 feet per Alt. 1
Approved by: DPW 12-18-89
EFFECTIVE DATE: 12-23-89
This authorization expires: 6-18-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

27
29
13W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.