

FORM MUST BE TYPED
EFFECTIVE DATE: 2/25/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 26 1990
month day year

C. SE. SW. Sec 27: Twp 29 S, Rg 13 X East West

OPERATOR: License # 03688
Name: A-D. Petroleum Consultants
Address: 515 Watson
City/State/Zip: Pratt, Ks. 67124
Contact Person: Richard G. Armer
Phone: (316) 672-3157

660
3300 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5122
Name: Woodman-Ianitti Drlg.

County: Pratt
Lease Name: Mason Well #: 4
Field Name: Jem-Viola only

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
X Gas Storage X Pool Ext. Air Rotary
OWMO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? X yes no
Target Formation(s): L/KC, Marm., Vio., Sp., Arb.
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1896 est. feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: X 1 250'²
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: none

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 4,750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: Applied for
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

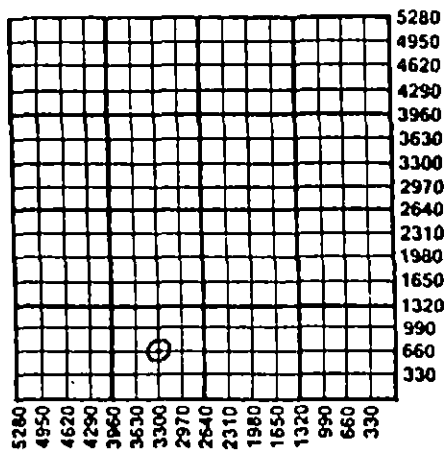
Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: Jem-Viola; 40 A unit
drill w/in 150' c

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2/19/90 Signature of Operator or Agent: [Signature] Title: Geologist



RECEIVED
STATE CORPORATION COMMISSION
FEB 20 1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 151-21,983-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 240' feet per Alt. (1) X
Approved by: [Signature] 2/20/90
EFFECTIVE DATE: 2/25/90
This authorization expires: 3/20/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

27
29
13

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.