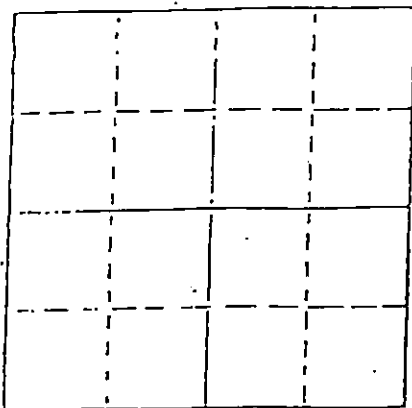


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 22 Twp. 27 Rge. 10W
Location as "NE/CNW, SW $\frac{1}{2}$ " or footage from lines
Approx. C/NW/4
Lease Owner Rupe Oil Co., Inc.
Lease Name Steffen Well No. #1
Office Address Box 2273 - Wichita, Ks. 67201
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

Gas
Date Well completed _____
Application for plugging filed _____
Application for plugging approved _____
Plugging commenced December 15, 1981
Plugging completed December 28, 1981
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice V. Leslie
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2816'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	292'	NONE
				4 1/2"	2815'	1238.69'

Describe in detail the manner in which the well was plugged, indicating where the mud flows were placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand to 1575' and four (4) sacks cement.
Shot pipe @ 1240'.
Pulled thirty-one (31) joints of 4 1/2" casing.
Squeezed well with fifteen (15) sacks gel, six (6) sacks hulls, ten (10) sacks gel, one hundred fifty (150) sacks 50/50 pozmix cement with 2% added gel and 3% calcium chloride.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.

STATE OF KANSAS COUNTY OF BARTON, ss.
James W. Rockhold (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
James W. Rockhold - Box 698 - Great Bend, Ks.

SUBSCRIBED AND SWORN TO before me this 8th day of Jan, 1982 (Address) 67530

My commission expires _____



RECEIVED Public.
STATE CORPORATION COMMISSION

JAN 11 1982

CONSERVATION DIVISION
Wichita Kansas

KANSAS DRILLERS LOG

S. 22 T. 27S R. 10 E W

API No. 15 — 095 — 20,729
County Number

Approx. C NW
Loc.

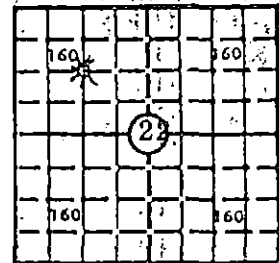
Operator
Rupe Oil Company, Inc.

County Kingman

Address
P. O. Box 2273, Wichita, Kansas 67201

640 Acres
N

Well No. 1 Lease Name Steffen



Footage Location
1170 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor H-30 Drilling, Inc. Geologist William G. Clement

Spud Date June 5, 1978 Total Depth 2816 F.B.T.D. 2774

Elev.: Gr. 1729'

Date Completed July 11, 1978 Gas Purchaser Central States Gas Company

PF KB 1734'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	292'	Class 'A'	250	2% Gel, 3% Calcium Chloride
Production	7 7/8"	4 1/2"	9.5#	2815'	50-50 Pozmix	150	18% Salt + .75% CF
					Stage Collar @ 1806'	50-50 Pozmix 150	18% Salt + .75% CF
					<i>Top of cement 1342</i>		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	2373'-83'
			1	DP	1606'-11' 1626'-30'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2356'	2322'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. Reg. HF Acid w/N ₂	2373'-83'
500 gals. Mud Clean-up Acid wf/N ₂ , 72 bbls. Reg. 15% HCl W/N ₂	1606'-11' 1626'-30'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil Gas 250 MCF Water 1/2 bbl./hour Gas lift ratio
Disposition of gas (vented, used on lease or sold) SIGW	Producing interval (s) 2373'-83'

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1981
KANSAS

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.