

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

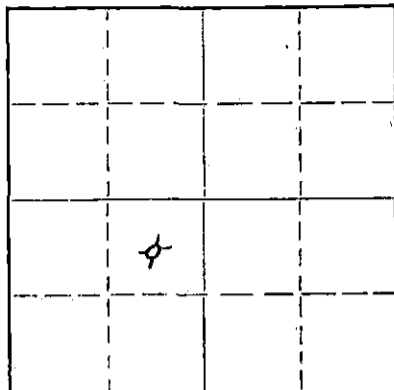
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Kingman County, Sec. 22 Twp. 27S Rge. (E) 10(W)

Location as "NE/CNW%SW%" or footage from lines Ctr. NE SW
Lease Owner Graybol Oil Corporation
Lease Name Gibbens Well No. 1
Office Address 2200 National Bank of Tulsa Bldg., Tulsa, Okla. 74103
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 15, 19 67
Application for plugging filed July 15, 19 67
Application for plugging approved July 15, 19 67
Plugging commenced July 16, 19 67
Plugging completed July 16, 19 67
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4414 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|------------------|-------------|------|------|--------|--------|------------|
| Mississippi chat | Salt water | 3972 | 4036 | 8 5/8" | 296' | None |
| Viola lime | Impermeable | 4256 | 4285 | | | |
| Simpson sand | Salt water | 4345 | 4367 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud-laden fluid to 250'; Put in one-half sack of hulls, then Halliburton plug, then twenty-five sacks of Portland cement. Filled hole with heavy mud-laden fluid to 40'. Put in one-half sack of hulls, then Halliburton plug, then ten sacks of Portland cement, filling hole to surface.
Put two sacks of Portland cement in rat-hole.

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JUL 21 1967

CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet) Wichita, Kansas

Name of Plugging Contractor Graybol Oil Corporation
Address as above

STATE OF Oklahoma COUNTY OF Tulsa, ss.
Lyman C. Dennis (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis

Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 19 67

My commission expires September 14, 1970

Dorothy Ray Notary Public.

GRAYBOL OIL CORPORATION

Kingman County, Kansas

No. 1 Gibbens

Ctr. NE SW Sec. 22-27S-10W

Contractor: Company Tools

Elev. 1684 KB & DF, 1678 GL

Commenced: June 28, 1967

Completed: July 15, 1967

CASING RECORD

8 5/8" surface casing set at 296' with 225 sacks of posmix cement.

DRILLER'S LOG

| DEPTH | FORMATION | WELEX ELECTROLOG TOPS | |
|-----------|-----------------------|---------------------------------------------|--------------|
| 0-100 | Sand | Stone corral anhydrite | 342 (+1342) |
| 100-298 | Red bed | Topeka lime | 2955 (-1271) |
| 298-330 | Sand and shale | Heebner shale | 3275 (-1603) |
| 330-820 | Shale and shells | Douglas shale | 3310 (-1626) |
| 820-1125 | Shale and lime shells | Douglas sand | 3338 (-1654) |
| 1125-1505 | Shale and shells | Brown lime | 3444 (-1760) |
| 1505-1625 | Lime and shale | Lansing lime | 3462 (-1778) |
| 1625-1760 | Lime | Base of Kansas City | 3849 (-2165) |
| 1760-2040 | Lime and shale | Mississippi chat | 3972 (-2288) |
| 2040-2140 | Lime | Mississippi lime | 4036 (-2352) |
| 2140-2575 | Shale and lime | Kinderhook shale | 4043 (-2359) |
| 2575-2660 | Lime | Viola lime | 4256 (-2572) |
| 2660-2745 | Lime and shale | Simpson shale | 4338 (-2654) |
| 2745-2860 | Lime | Simpson sand | 4345 (-2661) |
| 2860-2970 | Lime and shale | Welex total depth | 4414 |
| 2970-3075 | Lime | | |
| 3075-3155 | Shale | Drill Stem Test No. 1 - 3967-3978: Open | |
| 3155-3276 | Lime | one hour, fair blow throughout. Recovered | |
| 3276-3444 | Shale | 63' very slightly oil and gas-cut mud, 120' | |
| 3444-3959 | Lime | salt water. IBHP-1092#/30", FBHP-784#/30", | |
| 3959-3968 | Shale and lime | IFP-43#, FFP-77#. | |
| 3968-4034 | Mississippi chat | | |
| 4034-4038 | Lime | Drill Stem Test No. 2 - 4253-4263: Tool | |
| 4038-4240 | Shale | open one hour, slight blow throughout. | |
| 4240-4263 | Shale and lime | Recovered 30' slightly oil-cut mud. IBHP- | |
| 4263-4304 | Lime | 318#/30", FBHP-141#/30", IFP-35#, FFP-53#. | |
| 4304-4333 | Lime and chert | | |
| 4333-4340 | Lime | Drill Stem Test No. 3 - 4263-4273: Tool | |
| 4340-4362 | Sand | open one hour, fair blow throughout. | |
| 4362-4370 | Lime | Recovered 60' slightly oil-cut mud. IBHP- | |
| 4370-4382 | Lime and shale | 424#/30", FBHP-123#/30", IFP-70#, FFP-70#. | |
| 4382-4410 | Shale and sand | | |
| 4410 | Driller's total depth | | |

I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

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BY: Lyman C. Dennis July 21 1967
Lyman C. Dennis, Geologist

STATE OF OKLAHOMA
COUNTY OF TULSA

CONSERVATION DIVISION
Wichita, Kansas

Subscribed and sworn to before me this 19th day of July, 1967.

My Commission Expires September 14, 1970

Dancy La Roy
NOTARY PUBLIC