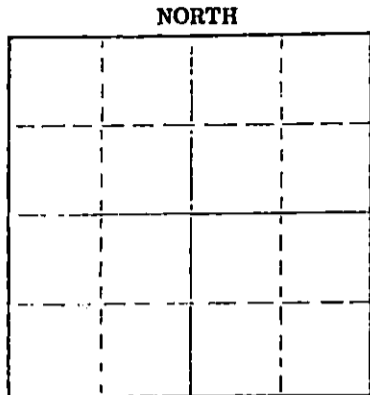


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

KINGMAN County. Sec. 21 Twp. 27S Rge. (E) 10 (W)  
Location as "NE/CNWSW" or footage from lines. 200' S NE NE NE  
Lease Owner Gemini Oil Company  
Lease Name McNamee Well No. 1  
Office Address 1408 Phil Tower Bldg. Tulsa Okla 74101  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 10-4-76 19\_\_  
Application for plugging filed 10-4-76 19\_\_  
Application for plugging approved 10-4-76 19\_\_  
Plugging commenced 10-4-76 19\_\_  
Plugging completed 10-4-76 19\_\_  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well George Russel Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4060 feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	250	8 5/8"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plug hole, heavy mud from T.D. to 240'  
35 sack cement plug mud to 40' 1/2 sacks hulls  
plug bridge 15 sacks to base of cellar 5 sacks  
to rat hole

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OCT 12 1976

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor XPLOR DRILLING CO.  
Address 434 N. Market, Suite 110 Wichita KS 67202

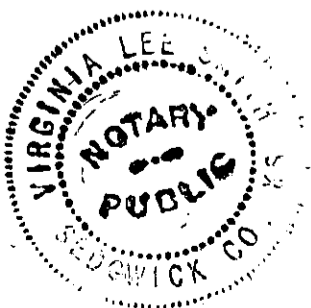
STATE OF Kansas COUNTY OF Sedgwick ss.

Wayne L. Kirkman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wayne L. Kirkman  
434 N. Market, Suite 110, Wichita KS 67202  
(Address)

Subscribed and sworn to before me this 11 day of October, 1976

My commission expires August 25, 1980  
Virginia Lee Smith, Notary Public.



**KANSAS DRILLERS LOG**

S. 21 T. 27 R. 10 <sup>K</sup>/<sub>W</sub>

API No. 15 — 095 — 20,529  
County Number

Loc. 200' S NE NE NE

County Kingman

Operator  
Gemini Oil Company

Address  
1408 Phil Tower Bldg. Tulsa, Oklahoma 74103

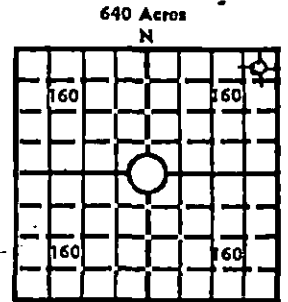
Well No. #1 Lease Name McNamee

Footage Location 530 feet from (N) line 330 feet from (E) line

Principal Contractor XPLOR DRILLING Geologist ALLEN SIEMENS

Spud Date 9-27-76 Total Depth 4060 P.B.T.D.

Date Completed 10-7-76 Oil Purchaser



Locate well correctly  
Elev.: Gr. 1753

DF 1759 KB 1761

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>28</u>	<u>250</u>	<u>COMMON</u>	<u>225</u>	<u>2% GEL</u> <u>3% CMC</u>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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**DEC 21 1976**  
CONSERVATION DIVISION  
Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production <u>DRY</u>	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water bbis.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **GEMINI OIL COMPANY** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **DRY**

Well No. **1** Lease Name **McNAMEE**

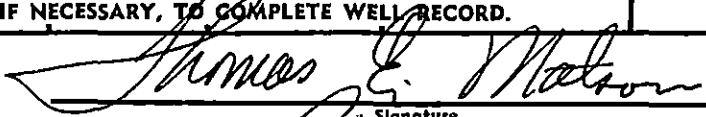
S **21** T **27** R **10** W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND	0	195	WINFIELD	1678
SHALE	195	1390	COUNCIL GROVE	1972
LIME & SHALE	1390	3588	HEEBNER	3355
LIME	3588	4044	LANSDOW	3530
LIME & CHERT	4044	4060	CHEROKEE	4028
			SND	4036
			MISS	
HERINGTON KRIDER			FFP FCIP	
DST #1 1626-81 30-30-30-30	ICIP	IFP	58-58	140
Rec 45 RM	117	46-46		
CHEROKEE SND			FFP FCIP	
DST #2 4004-44 45-45-60-60	ICIP	IFP	129-140	1329
1375	129-129			
GAS TO SURFACE 2 MIN			AT END OF TEST	
GAUGE 366,000 - 10 MIN DECLINE TO 270,000				
Rec 45 GCM 360 GCW				
MISS CHAT			FFP FCIP	
DST #3 4039-60 30-45-60-60	ICIP	IFP	105-164	1249
1260	58-105			
Rec 60 GCM 300 GCW				
DST #4 4016-4041				
MIS RUN				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 Signature  
**PRESIDENT**  
 Title  
 12/20/76  
 Date