

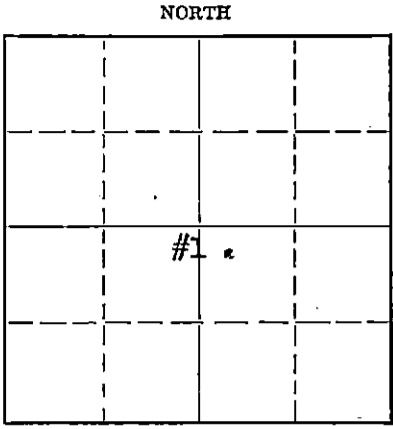
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Kingman County. Sec. 21 Twp. 27S Rge. (E) 10 (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$
Lease Owner Amerada Petroleum Corp.
Lease Name Roy McNamee Well No. 1
Office Address Box 2040, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole.
Date well completed Jan. 16, 1953
Application for plugging filed Jan. 16, 1953
Application for plugging approved Jan. 16, 1953
Plugging commenced Jan. 16, 1953
Plugging completed Jan. 16, 1953
Reason for abandonment of well or producing formation Dry Hole.



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Mr. Ruell Durkee of McPherson, Kansas.
Producing formation Depth to top Bottom Total Depth of Well 4527' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	332'	None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud up to within 250' of top, set bridge plug at 250' down from top, mixed and poured in 15 sacks of regular cement through drill pipe on plug, filled hole with heavy mud up to within 23' of top, set bridge plug at 23' down from top, mixed and dumped in 9 sacks of regular cement filling hole to top of 8-5/8" OD Surface Casing in bottom of cellar. Well Plugged and Abandoned as required by State Pluggor Mr. Ruell Durkee of McPherson, Kansas on 1/16/53.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Anschutz Drilling Co.
Address 709 Union Nat'l. Bank Bldg.
Wichita, Kansas.

STATE OF Oklahoma COUNTY OF Tulsa, ss.
C. N. Rose (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]

SUBSCRIBED AND SWORN to before me this 21st day of January, 1953

My commission expires January 17, 1955
23-8390-S

(Address) [Handwritten Address]
Notary Public.

PLUGGING
FILE SEC 21-27 1024
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RECEIVED
STATE CORPORATION COMMISSION
JAN 22 1953 1-22-53
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

Well No. 1
 Farm Roy McNamee
 Elevation 1747' D.F.
 Location Center NW/4 NW/4 SE/4
 330' South of North line
 330' East of West line of SE/4
 Section 21-27S-10W
 Kingman County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 12-27-52
 Completed Drlg. 1-16-53
 Contractor Anschutz Drilling Company
 Initial Production Dry Hole

CASING RECORD	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	8-5/8"	24#	332	250	None

FORMATION

Clay	0	30
Sand	30	150
Red Bed	150	210
Shale & Shells	210	333
Shale	333	400
Shale & Red Bed	400	735
Anhydrite	735	760
Shale	760	915
Shale & Shells	915	1010
Salt	1010	1320
Shale & Sand	1320	1375
Shale & Sandy Lime	1375	1525
Lime	1525	1900
Lime & Shale	1900	2430
Shale	2430	2605
Shale & Lime	2605	2845
Shale	2845	2930
Shale & Lime	2930	3215
Lime	3215	3425
Shale & Lime	3425	3515
Lime	3515	4065
Chert & Lime	4065	4105
Lime & Shale	4105	4165
Shale	4165	4295
Lime	4295	4320
Chert	4320	4351
Lime, Shale & Sand	4351	4405
Sand	4405	4406
Sand & Shale	4406	4455
Shale & Lime	4455	4500
Lime	4500	4527'
TOTAL DEPTH		4527'

GEOLOGICAL TOPS:

Heebner	3349'
Toronto	3372'
Brown Lime	3511'
Lansing	3519'
Base Lansing	3910'
Mississippi	4025'
Kinderhook	4102'
Viola	4308'
Simpson Sandy Dolomite	4383'
Simpson Sand	4388'
Arbuckle	4477'

SCHLUMBERGER TOPS:

Heebner	3352'
Toronto	3368'
Brown Lime	3515'
Lansing	3524'
Base Lansing	3914'
Mississippi	4028'
Kinderhook	4106'
Viola	4312' ✓
Simpson Sandy Dolomite	4391'
Simpson Sand	4403'
Arbuckle	4479' ✓

Rotary tools used from 0 4527'

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 CORPORATION COMMISSION
 FEB 5 - 1953
 CONSERVATION DIVISION
 Wichita, Kansas

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