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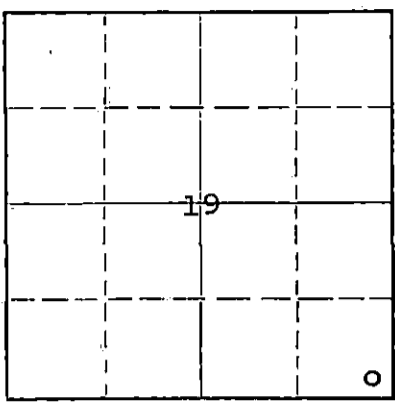
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

RENO County. Sec. 19 Twp. 26 Rge. (E) 4 (W)
Location as "NE/CNW%SW%" or footage from lines SE SE SE
Lease Owner Sun Oil Company
Lease Name Martin Well No. 1
Office Address Box 1348, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 3-28- 1955
Application for plugging filed 11-20- 1962
Application for plugging approved 11-20- 1962
Plugging commenced 11-20- 1962
Plugging completed 11-23- 1962
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 10-10- 1962
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Herman Justus, Nickerson, Kansas
Producing formation Misener Depth to top 3963' Bottom 3967' Total Depth of Well 4025 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|--------------|------------|------|------|--------|--------|------------|
| Viola Lime | Oil & S.W. | 4018 | 4021 | 8-5/8" | 278' | None |
| Misener Sand | Oil | 3963 | 3967 | 5 1/2" | 4021' | 3005' |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Baker plug at 3980'; rock plug 3800-3980' w/5 sax cement on top of rocks.
Hole filled w/mud to 200'; 10' rock bridge and 20 sax cement at 200'.
Hole filled w/mud to 40' w/10' rock bridge and 10 sax cement from surface to 40'.

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12-3-62
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gayle E. Toland
Address P. O. Box 4336, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
J. H. Allen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Allen

(Address)

SUBSCRIBED AND SWORN to before me this 30th day of November, 1962

My commission expires JUN 28 1964

W. J. Goodner
Notary Public.



Revised
DRILLERS' LOG

RECEIVED
STATE CORPORATION COMMISSION

SUN OIL COMPANY
MARTIN No. 1
SE SE SE
Sec. 19, Twp. 26S, Rge. 4W
Reno County, Kansas

DEC 3 1962
12-3-62
CONSERVATION DIVISION
Wichita, Kansas

| FORMATION | FROM | TO |
|------------------------|------|------|
| Surface clay and shale | 0 | 30 |
| Sand | 30 | 70 |
| Shale & shells | 70 | 340 |
| Shale & ls. strks | 340 | 2010 |
| Limy shale | 2010 | 2070 |
| Shale & ls. strks | 2070 | 2153 |
| Limy shale | 2153 | 2215 |
| Ls. w/thin sh. strks | 2215 | 2675 |
| Limy shale | 2675 | 2812 |
| Lime & shale | 2812 | 2832 |
| Lime (Lancing) | 2832 | 3480 |
| Ls. & shale | 3480 | 3606 |
| Lime (Mississippi) | 3606 | 3890 |
| Shale (Kinderhook) | 3890 | 3965 |
| Sand (Misener)(Oil) | 3965 | 3969 |
| Shale | 3969 | 4016 |
| Lime (Viola) | 4016 | 4025 |

Elev. DP 1437'; Grd. 1435'

Drilling Commenced 3-5-55
Drilling completed 3-21-55
Date of 1st Production 3-28-55

Recompleted in Misener Sand 8-31-55

CASING RECORD

8-5/8" set at 286' w/250 sack cement
5 1/2" set at 4025' w/200 sack cement

CORE RECORD

Core #1: 310'-3620' (Miss. Lime)
rec. 4' shale; 4 1/2' cherty cong.,
11' chert, no show; 1/2' weathered
chert w/all. clay and odor.
Core #2: 4015'-4025' rec. 1' shale;
1'9" dolc. no show; 3'3" dolc., good
stain & odor; 4' dolc. shaly, good
porosity and stain.

Plugged 11-23-62

DRILL STORM TESTS:

3969'-3979' open 3/4 hr., rec. 20'
sli. gas cut mud, 15 min. BHP 25#.

ORIGINAL PERFORATING DATA:

4018'-4021' w/4 jet shots per foot.

Set Baker Plug at 3980' and made dry
test.

NEW PERFORATIONS

3963'-3967' w/4 shots per foot.

I hereby certify that the foregoing is a true and correct copy of the Martin
No. 1 well log as recorded on the books of Sun Oil Company, Tulsa, Oklahoma.

J. H. Allen
J. H. Allen

STATE OF OKLAHOMA)
) SS
COUNTY OF TULSA)

Subscribed and sworn to before me this 30th day of September, 1955

Russell Fox
Notary Public

My Commission Expires:
5-9-59