

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Reno

County. Sec. 17 Twp. 26 Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$

Lease Owner Simpson Oil Company et al.

Lease Name Katie Thome Well No. 1

Office Address 713 First Nat'l. Bldg., Wichita, Kansas

Character of Well (Completed as Oil; Gas or Dry Hole) Dry Hole

Date, well completed May 31 1938

Application for plugging filed May 31 1938

Application for plugging approved May 31 1938

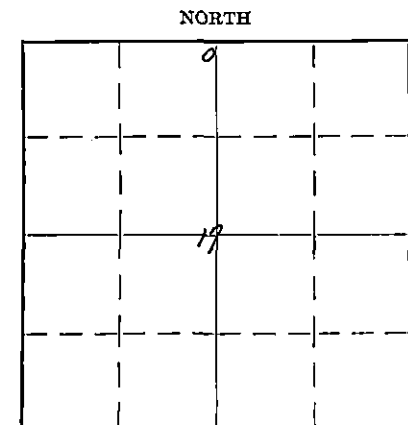
Plugging Commenced June 1 1938

Plugging Completed June 1 1938

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 4173 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

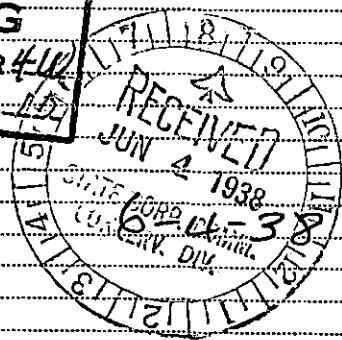
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Water	4047	4052			
Siliceous		4167	4173			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was pumped full of heavy rotary mud from 200' to 4173', was put in hole through drill pipe. First cement was set at 185' to 200'. Second cement was set at 0' to 15', and surface pipe was flat capped six feet under surface of ground.

PLUGGING
FILE SEC-17 Twp-26 R-4
BOOK PAGE-24 LINE-15



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Simpson Oil Company
Address 713 First National Bank Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, SS.

Sam Payne, Jr. (employee of owner) or ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

713 First Nat'l. Bldg., Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of June, 1938

My commission expires My commission expires 3-30-40

Subyl Sued

Notary Public.

SIMPSON OIL COMPANY

Katie Thome Well No. 1

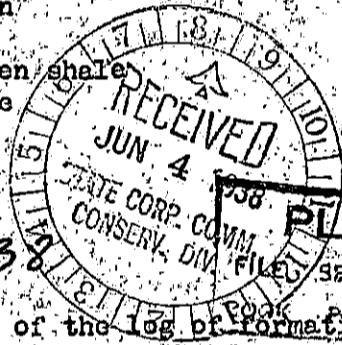
NE-NE-NW Sec. 17-26-4W, Reno County, Kansas
Rotary drilling tools to total depth

Commenced: 4-30-38, Completed 5-31-38
Dry Hole in Arbuckle Lime-4173'

Log

(Figures Indicate Bottom of Formations)

Sand and red rock	150	Broken Lime	3166
Clay, blue shale and shells	175	Shale and lime	3225
Blue Shale	430	Broken lime	3448
Salt	685	Broken lime and shale	3585
Anhydrite	720	Shale and shells	3612
Shale--streaks salt	800	Chat	3648
Shale, lime shells, salt	915	Lime and chat shells	3688
Broken lime, shale, salt	1067	Chat lime and shale breaks	3702
Broken lime	1130	Lime and chat	3734
Broken lime & salt	1187	Lime	3751
Broken lime	1248	Lime and chat shells	3771
Lime and shale breaks	1400	Lime	3830
Broken lime	1545	Shale and broken lime	3840
Broken lime and shale	1670	Lime and shale breaks	3865
Shale and shells	1815	Lime broken	3879
Lime and shale breaks	1962	Broken brown lime and shale	3900
Lime, broken	2085	Shale and shells	3915
Lime and shale	2172	Shale	3984
Shale and lime shells	2261	Misner sand	3984 1/2
Lime and shale breaks	2330	Shale, Sylvan	4038 1/2
Lime	2529	Viola lime	4090
Broken lime and shale	2676	Sand and green shale	4158
Broken lime	2730	Arbuckle lime	4173
Shale and lime shells	2860		
Lime and shale breaks	2936	Dry	



6-4-38 PLUGGING
STATE CORP. COMM. CONSERV. DIV. FILED
SEC. 17 T. 26 R. 4 W. 4
PAGE 22 NE 10

I hereby certify that the above is a true copy of the log of formations encountered in drilling the above noted well.

Sam Taylor
Secretary of SIMPSON OIL COMPANY