

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4707  
Name: Carl Boxberger Oil, Inc.  
Address: P. O. Box 1604  
Great Bend, KS 67530  
City/State/Zip

Purchaser:  
Operator Contact Person: Keith Lumpkins  
Phone (316) 793-6032

Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: J. C. Musgrove

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTB  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/13/93 4/21/93

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_  
CHANGE OF OPERATOR TO STARLING DRLE

API NO. 15- 155-21253-0000  
County Reno  
SW SW NW Sec. 25 Twp. 25S Rge. 10 X<sup>E</sup><sub>W</sub>

2310 Feet from S (N) (circle one) Line of Section  
330 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Diehl Well # 1

Field Name unnamed  
Producing Formation Mississippi

Elevation: Ground 1725' KB 1730'  
Total Depth 4020' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan DLT 1 8-27-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl W. Boxberger  
Title President Date 8/10/93  
Subscribed and sworn to before me this 10th day of August  
19 93  
Notary Public Dianne M. Willesden  
Date Commission Expires June 28, 1997

NOTARY PUBLIC - State of Kansas  
DIANNE M. WILLESDEN  
My Appt. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
DISTRIBUTION STATE CORPORATION COMMISSION  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  
AUG 21 1993  
AUG 12 1993

Form ACQ-1 (7-91) 8-12-93

Operator Name Carl Boxberger Oil, Inc. Lease Name Diehl Well # #1

Sec. 25 Twp. 25S Rge. 10  East  West  
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHY	423	+1307
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOPEKA	2895	-1165
List All E.Logs Run:		HEEBNER	3229	-1499
		TOR	3246	-1516
		DGL	3259	-1529
		BRN LIME	3404	-1674
		LANSING	3423	-1693
		B/KC	3785	-2055
		MISSISSIPPI	3894	-2164
		KD SHALE	3969	-2239

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	220'	50/50 poz	175	2% gel, 3% cc
production	7 7/8"	5 1/2"	15 1/2#	4007'	40/60 poz	130	2% gel, 10% salt .75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD					5# Gilsonite per sack
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3941 -3951	none CIBP 3938	
2	3906-3914		
2	3901-3903	3000 gal 7 1/2% HF acid	
2	3894-3899		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

DIEHL #1  
25-25S-10W RENO COUNTY, KS

DST #1            3472-3512 30-45-30-45 WK INC STR IF  
(LANS)            WK INC FR FF  
                    60' GAS. 60' SOCM  
                    SIP 1255-1209#  
                    FP (23-23) (35-35) #  
                    HSH 1750 - 1750 #

DST#2            3897-3910 (MISS 2-15') 30-45-30-45 WK BLOW INC TO STR  
                    REC: 270' GAS, 25' SOCM 2' FREE OIL  
                    SIP 1112-1066#  
                    FP (35-35) (46-46)#  
                    HSH 1993-1981#

DST #3            3910-3925 (15-30 MISS) 30-45-30-45 WK BLOW REC: 25' GAS  
                    35' SOCM SIP 1283-1249#  
                    FP (46-30) (58-58)#  
                    HSH 2004-2004#

DST #4            3925-3935 (30-40 MISS) 60-45-60-45 STR BLOW IF/FR BLOW FF  
                    REC: 300' GAS, 5' FREE OIL, 115' WATER  
                    SIP 1340-1340#  
                    FP (35-46) (70-58)#  
                    HSH 2004-2004#

RECEIVED  
STATE CORPORATION COMMISSION

~~AUG 8 1993~~  
Aug 12, 1993

STERLING OIL COMPANY, INC.  
 112 S. BROADWAY  
 STERLING, KS 67579

ORIGINAL

WELL NAME: Diehl  
 WELL NUMBER: #1  
 COUNTY & STATE: Reno, Kansas  
 COMPLETION DATE:

FRAC CREW: G&L/Serfco  
 OPERATOR: SOC  
 LOCATION: NE/4 25-25-10  
 GEOLOGIST: Jim Musgrove  
 ENGINEER: Orville Monroe

- =====
- 8/5/93 Rig up G & L Well Service Double Drum  
 Swab casing down, 2894' of fluid in hole, w/125'  
 of oil.  
 11:30am well swabbed down recovered 68.75 bbl on  
 swab down  
 12:00 recovered 4.18 bbl @ 8.8% oil  
 12:30pm recovered 4.18 bbl @ 9.3% oil  
 1:00pm recovered 4.18 bbl @ 9.75% oil  
 1:30pm recovered 5.01 bbl @ 9.75% oil  
 2:00pm recovered 3.76 bbl @ 10.70% oil  
 2:30pm recovered 3.34 bbl @ 10.00% oil  
 3:00pm recovered 4.18 bbl @ 10.70% oil  
 3:30pm recovered 3.34 bbl @ 10.34% oil  
 4:00pm recovered 3.34 bbl @ 10.70% oil  
 SI overnight
- 8/6/93 Rig up Serfco for frac job  
 Gel 1280 bbl of fresh water  
 Start frac, load hole w/gelled water establish  
 Inj. rate 20 BPM @ 810 bbls  
 Max frac Pr 1010 lbs 20 BPM  
 Stabilized Pr approx. 900 lbs 20 BPM  
 ISIP 710 lbs 15 min. SI 550 lbs.  
 SIOWE
- 8/7/93 Fluid 325 from surface w/small vacuum  
 Start swabbing csg from 1280 bbl frac load  
 160 bbl fluid recovered, 1st show of oil  
 400 bbl fluid recovered, w/fluid testing 6-7% oil  
 480 bbl fluid recovered, w/fluid testing 10-11% oil  
 565 bbl fluid recovered, w/fluid testing 12-13% oil  
 SION
- 8/10/93 Fluid 1300' fr surface w/150' of oil on top, and 50  
 lbs gas pr swab well  
 1st pull after removing csg volume was 8.8% oil  
 12:00 noon fluid is 13-14% oil  
 1:30 pm fluid is 17-18% oil  
 3:30 pm 885 bbl load recovered fluid is 21-22% oil  
 5:30 pm 1165 bbl load recovered fluid is 18-19% oil  
 We averaged swabbing 80 bbl an hour from 3000' w/an  
 oil % stabilized at 18-19% the last two hours.
- 8/11/93 Running rods & tbg today. Will run 2 3/4 valves  
 w/full string of 7/8 rods. Will set 228 Lufkin  
 pumping unit.

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 23 1993

Post-It™ brand fax transmittal memo 7871

CONSERVATION DIVISION  
 # of pages 1  
 State, Kansas

To <i>Carl Boxberger</i>	From <i>Cheryl</i>
Co.	Co. <i>Sterling Oil</i>
Dept.	Phone # <i>278-3727</i>
Fax # <i>793-3354</i>	Fax # <i>278-3724</i>



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
324693	04/13/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
WIEHL 1	RENO	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	L.D. DRILLING	CEMENT SURFACE CASING	04/13/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
993200	KIETH LUMPKINS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	49338

CARL BOXBERGER  
BOX 474  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	28	MI	2.75	77.00
		1	UNT		
001-016	CEMENTING CASING	220	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	95.00	95.00
		1	EA		
504-308	CEMENT - STANDARD	105	SK	6.76	709.80
506-105	POZMIX A	4760	LB	.055	261.80
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	183	CFT	1.25	228.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	213.50	TMI	.85	181.48
	INVOICE SUBTOTAL				2,181.83
	DISCOUNT-(BID)				436.36-
	INVOICE BID AMOUNT				1,745.47
	*-KANSAS STATE SALES TAX				58.59
	*-PRATT COUNTY SALES TAX				11.95
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,816.01

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 23 1993  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.