

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address Box 489
Hays, Kansas 67601
City/State/Zip

Purchaser

Operator Contact Person Wayne Lebsack
Phone 316-938-2396

Contractor: License # 5142
Name Sterling Drilling Company

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well. Info as follows:
Operator
Well Name 3/24/90 3470
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/5/90 3/10/90 3/24/90
Spud Date Date Reached TD Completion Date
3470 1460'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: feet
If alternate 2 completion, cement circulated
from: feet depth to: w/ SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-159-22,276-00-00
County Rice
SW NE SW Sec. 17 Twp. 21 Rge. 10 East West

1650' Ft North from Southeast Corner of Section
3630' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

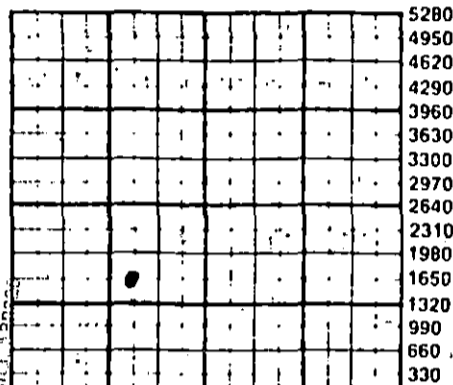
Lease Name Flora Well # 5

Field Name SE Bell

Producing Formation Winfield

Elevation: Ground 1722 1731 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 10 1990
2-10-90
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 17 Twp 21 Rge 10 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain):
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

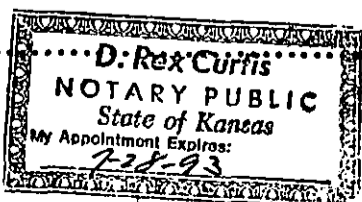
Signature Marjorie Mae Curtis, V.P.

Title Date 4/6/90

Subscribed and sworn to before me this 6th day of April 1990

Notary Public D. Rex Curtis

Date Commission Expires



COPY

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (5-86)

ORIGINAL KCC/KG

SIDE TWO

Operator Name Lebsack Oil Production, Inc. Lease Name Flora Well # 5

Sec. 17 Twp. 21 Rge. 10 East West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><u>DST #1 3186'-3260'</u> 30-30-60-60-</p> <p>Weak blow - Recovery: 45' thin mud, 120' GCMW 120' SGCM</p> <p>Press: ICIP 1036 FCIP 995</p> <p>FP: 51/134 - 93/123</p> <p><u>DST #2 3350' - 3400'</u> 30-30-30-60</p> <p>Weak blow - Recovery: 185' SGCM</p> <p>Press; ICIP 954; FCIP - 1005 RP 51/93; 93/123</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Winfield</td><td>1427'</td><td></td></tr> <tr><td>Severy</td><td>2537'</td><td></td></tr> <tr><td>Heebner</td><td>2876</td><td></td></tr> <tr><td>Brown</td><td>3015'</td><td></td></tr> <tr><td>Lansing</td><td>3039'</td><td></td></tr> <tr><td>Conglomerate</td><td>3307'</td><td></td></tr> <tr><td>Viola</td><td>3328'</td><td></td></tr> <tr><td>Simpson Sand</td><td>3358</td><td></td></tr> <tr><td>Arbuckle</td><td>3416</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Winfield	1427'		Severy	2537'		Heebner	2876		Brown	3015'		Lansing	3039'		Conglomerate	3307'		Viola	3328'		Simpson Sand	3358		Arbuckle	3416	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	20#	217.85'	200/sks 60/40	200/sks 60/40	Poz., 2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.50#	1520'	75/sks 60/40	75/sks 60/40	Poz., 18% salt, 3/4 of 1% H-322, 25/sks gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3 H/ft	1464'-68' & 1428' - 34'			500/gal 15% FE			
				Frac: 50/sx. 20/40 sand & 216. Bbl. gelled water.			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2"	1400'				
Date of First Production		Producing Method					
March 26, 1990		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		
		Waiting on pipeline company test and hook-up					

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Commingled

JAN 10 1990

Y900

STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

WELL LOG - - - - - FLORA #5

Located: SW NE SW, Section 17-21S-10W, Rice County, Kansas

OWNER: Lebsack Oil Production, Inc.

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: March 5, 1990

COMPLETED: March 11, 1990

TOTAL DEPTH: 3470'

LOG

CASING RECORD

0 - 180 Sand and Clay
180 - 232 Red Bed
232 - 500 Shale, Sand, Red Bed
500 - 3470 Lime and Shale

Ran 5 joints 8 5/8" casing. 217.85' pipe set at 230' K.B. Cemented with 200 sacks 60/40 Pozmix, 2% gel and 3% cc. Plug down at 6:00 PM, 3-5-90, by Howco.
Ran 43 joints 4 1/2" casing. 1511.20' pipe set at 1520' K.B. Cemented with 75 sacks 60/40 Pozmix, 18% salt, 3/4 of 1% H-322, 25 sacks no gilsonite, last 50 sacks with 10# gilsonite per sack. Plug down at 2:30 AM, 5-11-90, by Howco.

Deviation Surveys: 3/4° at 3260'
3/4° at 3470'

RECEIVED
STATE COMMISSION

APR 10 1990

CONSERVATION DIVISION
Topeka, Kansas