

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT. NO. 15- 155-21328-0000  
County Reno  
C NW SW Sec. 1 Twp. 25 Rge. 8 X E

**ORIGINAL**

Operator: License # 5086

Name: Pintail Petroleum, Ltd.

Address 225 N. Market # 300

City/State/Zip Wichita, KS. 67202

Purchaser: N/A

Operator Contact Person: Innes Phillips

Phone (316) 263-2243

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Flip Phillips

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  S10W  Temp. Abd.  
 Gas  ENHR  S16W  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SVD or Inj?) Docket No. \_\_\_\_\_  
8/3/94 8/8/94 8/8/94  
Spud Date Date Reached TD Completion Date

1980 Feet from (S) (circle one) Line of Section

660 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (W) (circle one)

Lease Name Beard Well # A # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1615 xs 1624

Total Depth 3942' PBTB NA

Amount of Surface Pipe Set and Cemented at 217.76 (S) Feet  
230'

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cnt.

Drilling Fluid Management Plan D&A J 2-22-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C & C Tank, Sterling KS.

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 14 Twp. 23 Rge. 9 (W)

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Walter Phillips  
Title \_\_\_\_\_ Date 8/29/94

Subscribed and sworn to before me this 29 day of August 19 94.

Notary Public Patricia C. Byerlee

Date Commission Expires \_\_\_\_\_  
NOTARY PUBLIC-State of Kansas  
PATRICIA C. BYERLEE  
My Appt. Exp. Dec. 11, 1997

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KCS  Plug  
RECEIVED  
STATE CORPORATION COMMISSION  
AUG 31 1994  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

Operator Name Pintail Petroleum, Ltd. Lease Name Beard Well # A # 1  
 Sec. 1 Twp. 25 Rge. 8  East County Reno  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets.)

Sample	Name	Top	Datum
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3045	-1421
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas	3142	-1578
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	3224	-1600
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3240	-1616
	B/KC	3650	-2026
	Mississ/Chert	3840	-2216
	Mississ/Lime	3914	-2290
	RTD	3942	-2318

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Neutron Density  
Dual Laterlog

IFP -0- ISIP 935#

FFP 272#-352# ESIP 890#

Chlorides 81,000

DST #1 3740'-3870' 30-30-60-45  
 Tool plugged on initial flow  
 Flushed tool, 2nd opening  
 got good blow after that.  
 Recovered 270' mud, 425'  
 slightly gas cut muddy water.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	230'	60/40 poz	150	2% g, 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours N/A Oil Bbls. N/A Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Plugged & abandoned Production Interval

ORIGINAL

**STERLING DRILLING COMPANY**

**BOX 129**

**STERLING, KANSAS 67579**

**(316) 278-2131**

API #15-155-21328

**SAMPLE LOG ----- BEARD A #1**

**Located: 1980' FSL & 660' FWL C NW SW of Sec. 1-25S-8W,  
Reno County, Kansas**

**OWNER: PINTAIL PETROLEUM LTD**

**ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY**

**COMMENCED: August 3, 1994**

**COMPLETED: August 8, 1994**

**TOTAL DEPTH: 3940' Driller  
3942' Logger**

**LOG**

**0' - 85' Surface Soil and Sand  
85' - 235' Red Bed  
235' - 470' Red Bed and Shale  
470' - 1635' Shales  
1635' - 3940' Lime and Shale**

**CASING RECORD**

**Spud at 8:00 AM, 08-03-94. Drilled 235' of 12 1/4" hole. Ran 5 joints 8 5/8" casing. 217.76' pipe set at 230' K.B. Cemented with 150 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 11:45 AM, 08-03-94 by Allied. Good returns. Ticket No. 6548.**

**Plugged.**

**DEVIATION SURVEY**

**1/2° at 235'  
1 1/2° at 3870'**

RECEIVED  
STATE CORPORATION COMMISSION

**AUG 31 1994**

CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 316-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6548

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date <b>8-3-94</b>	Sec. <b>1</b>	Twp. <b>25</b>	Range <b>8</b>	Called Out <b>8:00</b>	On Location <b>10:30</b>	Job Start <b>10:45</b>	Finish <b>11:30</b>
Lease <b>Beard</b>	Well No. <b>A-1</b>	Location <b>ATLINGTON NE on 61-1/2 S. E10</b>				County <b>RENO</b>	State <b>KS</b>
Contractor <b>STERLING</b>				Owner <b>Same</b>			
Type Job <b>SURFACE</b>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <b>12 1/4</b>	T.D. <b>235</b>						
Csg. <b>8 3/8</b>	Depth <b>232.73</b>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool <b>ORIGINAL</b>	Depth						
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <b>14.15</b>						
Perf.							

## EQUIPMENT

Pumptrk <b>181</b>	No.	Cementer	<b>Don H</b>
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk <b>222</b>		Driver	<b>Bob B</b>
		Driver	

## DEPTH of Job

Reference:	<b>Pump Truck</b>	<b>430.00</b>
<b>30</b>	<b>Mileage</b>	<b>67.50</b>
	<b>1 5/8 plug</b>	<b>42.00</b>
	Sub Total	
	Tax	
	Total	<b>539.50</b>

Remarks: **Pumped all cement + Released Plug Displaced Down cement did circulate BY ALLIED Cementing**  
**Thank You Dan**  
*None*

Charge To <b>Pintail Pet. Ltd.</b>
Street <b>225 N market suite 300</b>
City <b>Wichita</b> State <b>KS 67202</b>
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X**  
**V. L. Thompson**  
**CEMENT**

Amount Ordered <b>160 sk 9/40 3+2</b>
Consisting of
Common <b>96</b> <b>5.75</b> <b>552.00</b>
Poz. Mix <b>64</b> <b>3.00</b> <b>192.00</b>
Gel. <b>3</b> <b>9.00</b> <b>27.00</b>
Chloride <b>5</b> <b>25</b> <b>125.00</b>
Quickset

Handling <b>160</b> <b>1.00</b> <b>160.00</b>
Mileage <b>160</b> <b>04</b> <b>30</b> <b>192.00</b>
Sub Total
Total <b>\$1,248.00</b>

Floating Equipment <b>total 1787.50</b>
<b>less 1850 357.50</b>
<b>Net \$1,430.00</b>

RECEIVED  
 STATE CORPORATION COMMISSION

**AUG 31 1994**

REGISTRATION DIVISION  
 WICHITA, KANSAS

