

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name: Globe Exploration, Inc.
Address P.O. Box 12
City/State/Zip Great Bend, KS 67530
Purchaser: N. C. R. A.
Operator Contact Person: Ralph Stalcup
Phone (316) 792-7607
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: J. C. Musgrove
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
12-01-92 12-08-92 1-10-93
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,236-0000
County Reno
95'W of _____
NE - NW - NW - _____ Sec. 22 Twp. 25 Rgs. 9 E
4950' Feet from (S)N (circle one) Line of Section
4385' Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Harris Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 1665 KB 1670
Total Depth 4005 PBSD _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PLT 1 2-18-93
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Information on this form will be held confidential in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 1/25/93
Subscribed and sworn to before me this 25 day of January
19 93.
Notary Public Rita A. Pivonka
Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
RITA A. PIVONKA
My Appt. Exp 2-11-95

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JAN 27 1993
K.C.C. OFFICE USE ONLY
Distribution of Confidentiality Attached
Log Received
Geological Report Received
Distribution _____
SWD/Rep _____
PLUG (Specify)
OTHER (Specify)
FEB 18 1993
WICHITA, KANSAS
Form ACD-1 (7-91)

SIDE TWO

Operator Name Globe Exploration, Inc. Lease Name Harris Well # 1
 Sec. 22 Twp. 25 Rge. 9 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3140	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3156	
List All E.Logs Run:		Douglas	3169	
<u>DIL-CDL-N-CALIPER</u>		Bn. Lime	3322	
		Lansing	3353	
		Base KC	3705	
		Cherokee Shale	3809	
		Conglo. Chert	3829	
		Weathered Miss.	3841	
		True Miss.	3845	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	208'	60/40 poz	160	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3995'	EA2	165	6# Gilsonite, 10% salt, .6% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3856 - 3860	250 gal 15% DSFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
128 jts.	2 7/8"	3940'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
1/12/93					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85		290		35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DST #1 3833 - 3857' Mississippi 0' - 10'
Open IF 45" FF 60"
Blow:;; Strong gas to surface
REC: 70' gas cut mud, 180' water
FP 62 - 93 104 - 135#
ISIP 1039# 45"
FSIP 997# 45"
HSP 1890 - 1869#

ORIGINAL

DST #2 3857 - 3867' Mississippi 11' - 21'
Open IF 30" FF 30"
Blow: Strong gas to surface
REC: 70' heavy oil and gas cut mud, 120' muddy gassy oil;
60' muddy gassy oil (15% water), 5' water
FP 41 - 62 72-114#
ISIP 1091# 30"
FSIP 1080" 30"
HSH 1890 - 1890#

RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1993
CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

J. C. MUSGROVE
Certified Petroleum Geologist #1627
P.O. Box 1162
Great Bend, Kansas 67530

Office (316) 792-7716

Res. (316) 793-9152

GEOLOGICAL REPORT

(A.P.I. No. 15-155-21,236)

Globe Operating Company
Harris No. 1-22
Page 1

95' W of)NE-NW-NW;
Section 22-25s-09w
Reno, County, KS.

DRY & ABANDONED

CONTRACTOR: Duke Drilling (#1)
COMMENCED: 12-1-92
COMPLETED: 12-8-92
ELEVATIONS: 1670' K.B.; 1665' G.L.
CASING PROGRAM: Surface - 8 5/8" @ 208'
Production - 5 1/2" @ 3995'
SAMPLES: Samples saved 2800' to the Rotary Total Depth.
DRILLING TIME: One (1) foot drilling time recorded by geolograph
surface to the Rotary Total Depth.
ELECTRIC LOG: By Wire-Tech; DIL-CDL-N-CALIPER
FORMATION TESTING: There were two (2) drill stem tests run by
Western Testers.

<u>FORMATION</u>	<u>ELECTRIC LOG DEPTH</u>	<u>SUB-SEA DATUM</u>
Heebner	3140	-1470
Toronto	3156	-1486
Douglas	3169	-1499
Brown Lime	3322	-1652
Lansing	3353	-1683
Base Kansas City	3705	-2035
Cherokee Shale	3809	-2139
Conglomerate Chert	3829	-2159
Weathered Mississippi	3841	-2171
"TRUE" Mississippi	3845	-2175
Kinderhook Shale	3917	-2247
Rotary Total Depth	4005	-2335
Electric Log Total Depth	4004	-2334

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WICHITA, KANSAS

All depths and samples are corrected to the electric log measurements

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TORONTO SECTION

3156-3168' Limestone; grey to tan, fine, to tan dolomitic limestone, no shows oil.

LANSING SECTION

3253-3360' Limestone; grey to dark grey, fine, dense, grey oolitic limestone, no shows of oil.

3373-3384' Limestone; grey, oolitic to fossiliferous, poor visible porosity, no shows of oil.

3397-3429' Limestone; grey to mottled grey, fine to dense, oolitic to fossiliferous, abundant finely oolitic chalky limestone, no shows of oil.

3448-3477' Limestone; grey to tan, finely fossiliferous, scattered fossil-cast porosity spotty light brown stain, trace free oil, no odor, grading to grey fossiliferous and nodular cherty limestone, abundant vari-colored shale and grey chalk.

ORIGINAL

GEOLOGICAL REPORT

(A.P.I. No. 15-155-21,236)

Globe Operating Company
Harris No. 1-22
Page 2

95' W of)NE-NW-NW;
Section 22-25s-09w
Reno, County, KS.

- 3515-3522' Limestone; grey, oolitic to oocastic, fair to good oocastic porosity, trace dull brown spotty stain, trace free oil, no odor.
- 3531-3540' Limestone; cream to grey, fine chalky, abundant cream oolitic chalky limestone, no shows.
- 3556-3572' Limestone; grey, finely fossiliferous to oocastic, scattered fossil-cast porosity, light brown spotty stain, no free oil, no odor in fresh samples.
- 3624-3638' Limestone; white oolitic to oocastic, no show oil, plus milky white opaque chert.
- 3680-3685' Limestone; cream to dirty grey, oocastic to oocastic, fair oocastic porosity, spotty brown to dull grey stain, weak show free oil, no odor in fresh samples.

CHEROKEE SECTION

- 3809-3813' Shale; dark grey to black carbonaceous.
- 3813-3829' Limestone; grey to tan, dense plus vari-colored shale and vari-colored opaque chert. traces of grey very fine grained calcareous glauconitic sand.

CHERTY CONGLOMERATE

- 3829-3841' Increase vari-colored opaque chert vari-colored shale, very fine grained glauconitic chalky sand, trace free oil (dead), abundant olive green opaque chert.

WEATHERED MISSISSIPPI

- 3841-3845' Limestone; cream to white to dirty grey, chalky, white bone chert-plus grey to dirty greys, semi-tripolitic, shaley, chalky chert, scattered dull grey to black stain and saturation, weak show free oil, very weak odor in fresh samples.

MISSISSIPPI

- 3845-3854' Increase grey to dirty grey, semi-tripolitic chert, fair to good scattered porosity in leached areas, fair scattered brown stain and saturation, fair show free oil (gassy), weak odor, abundant bone white, opaque, fresh chert.

DRILL STEM TEST - #1

3833 -3857' (Mississippi 0'-10')

Open: I.F. 45"
F.F. 60"

Blow: Strong gas to surface 27"
Gas gauged 53,300 (FGI) I.F.
Gas stabilized 56,800 (FGI) F.F.

Recovery: 70' gas cut mud
180' water

Pressures: FP (62-93) (104-135)#
ISIP 1039# (45")
FSIP 997# (45")
HSH 1890-1869#

ORIGINAL

GEOLOGICAL REPORT

(A.P.I. No. 15-155-21,236)

Globe Operating Company
Harris No. 1-22
Page 3

95' W of)NE-NW-NW;
Section 22-25s-09w
Reno, County, KS.

3854-3874'

Chert: bone white fresh blocky traces of edge stain, trace free oil in wet sample faint odor. plus white boney oolitic chert, traces pale green waxy shale throughout.

DRILL STEM TEST - #2

3857 - 3867' (Mississippi 11'-21')

Open: I.F. 30"
F.F. 30"

Blow: Strong gas to surface 25"
I.F. Gas Gauged 20,900 CFGD (10")
F.F. Gas Gauged 23,700 CFGD (20")
F.F. Gas Gauged 16,700 CFGD (30")
F.F. Gas Gauged 14,100 CFGD

Recovery: 70' heavy oil and gas cut mud
120' muddy gassy oil
60' muddy gassy oil (15% water)
5' water
Chlorides - 69,000 ppm.

Pressures: FP (41-62) (72-114)#
ISIP 1091# (30")
FSIP 1080# (30")
HSH 1890-1890#

3874-3910'

Chert: white, fresh to white to cream oolitic-fossiliferous opaque chert, no shows of oil.

KINDERHOOK SHALE:

3917-4004'

Shale abundant grey, green, maroon, brown, traces of pale green phosphatic shale, traces of Fe S₂., traces of grey cherty limestone.

ROTARY TOTAL DEPTH 4005 (-2335)

ELECTRIC LOG TOTAL DEPTH 4004' (-2334)

REMARKS

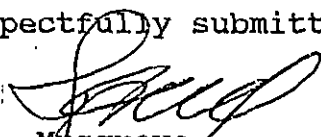
During drilling the #1-22 Harris was referenced structurally to the "A" #1 Mauch, an abandoned Mississippi Producer, drilled in 1978. The Mauch 'A' #1 is located approximately 330' south-west of the #1-22 Harris. The 1-22 Harris encountered the Heebner 5 feet high, the Brown Line was +1 foot Base Kansas City +1 foot and the Mississippi Chert was 8 feet low.

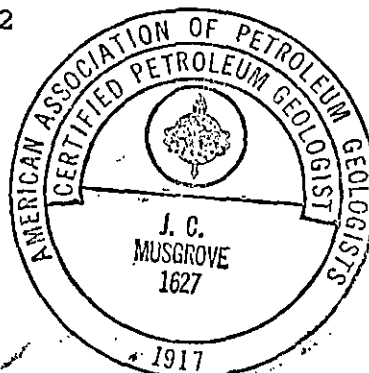
RECOMMENDATIONS

On basis of positive DST #1 and #2 it was recommended that 5 1/2" casing be set and cemented and the #1-22 Harris be perforated in the following zones.

#1 3856 - 3860
#2 3845 - 3852

Respectfully submitted;


J.C. Musgrove
Petroleum Geologist



Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2872

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-1-92	Sec.	22	Twp.	25	Range	9	Called Out		On Location	6:30 PM.	Job Start	7:30 PM.	Finish	7:55 PM
Lease	Harris	Well No.	#	Location				London, IN, 1 1/4 E, S/5	County	Reed	State	KS			

Contractor	Duke Rig #1		
Type Job	Surface		
Hole Size	12 1/4"	T.D.	209'
Csg.	8 3/8" 20" csg	Depth	208'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line	V - 200'	Displace	12 1/2 bbl.
Perf.			

EQUIPMENT

Pumptrk #181	No.	Cementer	Jim
		Helper	Carry
Pumptrk #68	No.	Cementer	
		Helper	
Bulktrk #68		Driver	Yancy
		Driver	

DEPTH of Job

Reference:	Pumptrk Charge	
	Pumptrk Mileage	
	8 3/8" Wooden Plug	
	Sub Total	
	Tax	
	Total	

Remarks: Cement Did Circulate.

J. Rankin

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Globe Exploration
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<i>X [Signature]</i>	

CEMENT

Amount Ordered	160 SKS 60/40 390 cc, 290 cc
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
ORIGINAL	

Handling		Sales Tax	
Mileage		Sub Total	
		Total	

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISS
 FEB 10 1993
 CONSERVATION DIVISION
 Wichita, Kansas



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
298989	12/08/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HARRIS 1		RENO		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
GREAT BEND	DUKE DRILLING RIG 1	CEMENT PRODUCTION CASING		12/08/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
327811	RICHARD STALCUP			COMPANY TRUCK	43766

GLOBE EXPLORATION INC
BOX 12
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M
000-117	MILEAGE	33	MI
		1	UNT
001-016	CEMENTING CASING	3995	FT
		1	UNT
030-018	CEMENTING PLUG 5W, PLASTIC TOP	5 1/2	IN.
		1	EA
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA
825.205			
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA
815.19251			
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA
815.19311			
40	CENTRALIZER 5-1/2" X 7 7/8"	6	EA
807.93022			
509-968	SALT	400	LB
018-317	SUPER FLUSH	12	SK
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB
218-702	LOSURF-259	2	GAL
218-738	CLAYFIX II	2	GAL
504-308	STANDARD CEMENT	165	SK
509-968	SALT	700	LB
507-775	HALAD-322	92	LB
508-291	GILSONITE BULK	990	LB
508-127	CAL SEAL	11	SK
507-970	D-AIR 1, POWDR	39	LB
500-207	BULK SERVICE CHARGE	210	CFT
500-306	MILEAGE CMTG MAT DEL OR RETURN	304.112	TMI

INVOICE SUBTOTAL

***** CONTINUED ON NEXT PAGE *****

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FEB 18 1993
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVC
CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF TI
FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY
THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE B
TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATT

ROUSTABOUT • HEAVY HAULING • WATER HAULING

ORIGINAL

PHONE:
(316) 672-7240



INVOICE 2126
INVOICE DATE: 12/31/92

KCC COMMON CARRIER
PRIVATE CARRIER
M.C. ID # 125496

Roustabout Service, Inc.
"Service That's on Target"
P.O. Box 8778 • Pratt, KS 67124

WORK DATE: See Below

ORDERED BY:

LEASE: Harris l 11

YOUR ORDER NO.

SOLD
TO

Globe Operating
P.O. Box 12
Great Bend, KS 67530

DESCRIPTION OF SERVICES PERFORMED

WEIGHT
IN LBS.

HOURS

RATE PER HR.
OR 100 LBS.

TOTAL PRIC

12/16/92	F.T. #559	Haul Fluid from Swab Tank to Reclaimers-tkt #3092			
12/31/92	F.T. #693	Pull 20BBL of Fluid out of Swab Tank, Pump in Heater.			
TOTAL					

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CONSERVATION DIVISION
Wichita, Kansas

R. S.