

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

NOV 16  
CONFIDENTIAL

API NO. 15- 185-22,864 ORIGINAL  
County Stafford  
SW - SE - SW - Sec. 33 Twp. 25 Rge. 11 <sup>E</sup>X <sub>W</sub>

Operator: License # 5046

330' Feet from SW (circle one) Line of Section

Name: Raymond Oil Co., Inc.

1650' Feet from SW (circle one) Line of Section

Address P.O. Box 48788

RELEASED

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Ks 67201

JAN 21 1994

Lease Name McCarty Well # 3

Purchaser: Scurlock Permian

FROM CONFIDENTIAL

Prafford

Operator Contact Person: Pat Raymond

Producing Formation Mississippi

Phone (316) 267-4214

Elevation: Ground 1847' KB 1855'

Contractor: Duke Drilling Co., Inc.

Total Depth 4255' PBDT 4220'

License: 5929

Amount of Surface Pipe Set and Cemented at 248' Feet

Wellsite Geologist: Tim Hellman

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well Re-Entry Workover

If yes, show depth set \_\_\_\_\_ Feet

X Oil SWD S10W Temp. Abd.  
Gas ENHR S10W  
Dry Other (Core, WSV, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan DLT 1 12-15-92  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 46,000 ppm Fluid volume 2500 Max bbls

Well Name: \_\_\_\_\_

Dewatering method used Vacuum Truck

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Cemented Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Operator Name Raymond Oil Co., Inc.

08-20-92 08-26-92 09-02-92

Lease Name Rundell License No. 5046

Spud Date Date Reached TD Completion Date

SE Quarter Sec. 32 Twp. 25 S Rng. 11 <sup>E</sup>X <sub>W</sub>

County Stafford Docket No. D-26,506

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 11-16-92

Subscribed and sworn to before me this 11 day of November 19 92.

Notary Public [Signature]

Date Commission Expires March 3, 1996



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C AT Wireline Log RECEIVED  
C ✓ Geologist Report Received  
NOV 17 1992  
KCC SVD/Rep NEPA  
KCS CONSERVATION DIVISION Other  
WICHITA, KANSAS (Specify)

Operator Name Raymond Oil Co., Inc. Lease Name McCarty Well # 3

Sec. 33 Twp. 25 Rge. 11  East County Stafford

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top Datum                        |                                 |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner                                 | 3422 -1574                       |                                 |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Ben Lam                                 | 3598 -1750                       |                                 |
| List All E.Logs Run: <u>DI, ND, FRAC, FWS, CORAL</u>  |   | Lansing                                 | 3626 -1778                       |                                 |
|   |   | BKC                                     | 3952 -2104                       |                                 |
|   |   | Miss.                                   | 4062 -2214                       |                                 |
|   |   | Kinderhook                              | 4216 -2368                       |                                 |
|   |   | LTD                                     | 4254 -2406                       |                                 |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 14-3/4"           | 10-3/4"                   | 32#             | 248'          | 60/40 poz      | 225          | 2% gel 3%cc                |
| Production  | 7-7/8"            | 5 1/2"                    | 14#             | 4245'         | 60/40 poz      | 175          |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth    |
| 1              | 4064,66,68,70,72,74,76,78,80,81,82,83,      | AC 2000 7 1/2% MA 4064-4120                 |
|                | 84,85,86,88,90,92,94,96,98,4100,4102,       | FRAC w/ 170,000# SD 4064-4120               |
|                | 4116,4120.                                  | w/ 2309 Bbls X-link gel.                    |

|  |   |                    |                        |   |
|--|---|--------------------|------------------------|---|
| TUBING RECORD                                  | Size <u>2 1/2"</u>  | Set At <u>4205</u> | Packer At <u>None</u>  | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | <u>9-3-92</u>   |                    |                        |   |
| Producing Method                               | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |                        |   |
| Estimated Production Per 24 Hours              | Oil <u>75</u> Bbls.   | Gas <u>150</u> Mcf | Water <u>160</u> Bbls. | Gas-Oil Ratio <u>Load water</u> Gravity <u>41°</u>                            |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

FIELD TICKET NO. 3848  
 INVOICE NO. 738  
 DATE 8-21-92

# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

(316) 321-4680

ORIGINAL

RELEASED

Raymond Oil Co.  
 c/o Art Schoenhofer  
 16051 East 13th St.  
 Andover, KS 67002

JAN 21 1994

NOV 16

FROM CONFIDENTIAL CONFIDENTIAL

FULLY INSURED

P.O. #

| DATE OF JOB | COUNTY        | STATE        | LEASE      | WELL NO. |
|-------------|---------------|--------------|------------|----------|
| 8-20-92     | Stafford      | KS           | McGarty    | #3       |
| SIZE CASING | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH | PRESSURE |
| 10 3/4"     | 248'          | 248'         | 235'       |          |

Cementing surface pipe.

|         |                         |                                   |         |
|---------|-------------------------|-----------------------------------|---------|
| 225 sax | 60-40 Poz Mix Cement    | (1) Cementing unit @ 3.85 per sax | 325.00  |
| 4 sax   | Gel                     | @ 8.00 per sax                    | 866.25* |
| 7 sax   | Cal. Chloride           | @ 20.00 per sax                   | 32.00*  |
|         | Bulk charge             | @ .75 x 236 sax                   | 140.00* |
|         | Drayage                 | @ 11.50-T x .60 x 52 mi.          | 177.00* |
| 1       | 10 3/4" Top Wooden Plug | @ 39.00 ea.                       | 358.80* |
|         |                         |                                   | 39.00*  |

SALES TAX \$ 95.17

TOTAL \$ 2,033.22

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

NOV 17 1992

CONSERVATION DIVISION

# UNITED CEMENTING & ACID CO., INC. RELEASED

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

887

758

8-27-92

(316) 321-4680

JAN 21 1994

FROM CONFIDENTIAL ORIGINAL

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th  
Andover, KS 67002

NOV 16  
CONFIDENTIAL

FULLY INSURED

P.O. #

| DATE OF JOB | COUNTY        | STATE        | LEASE      | WELL NO. |
|-------------|---------------|--------------|------------|----------|
| 8-26-92     | Stafford      | KS           | McCarthy   | 43       |
| SIZE CASING | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH | PRESSURE |
| 5 1/2"      | 4255'         | 4248'        | 4222'      | 1000#    |

**Cementing production string.**

|         |                            |                       |         |
|---------|----------------------------|-----------------------|---------|
|         |                            | (1) Cementing unit    | 825.00  |
| 150 sax | 60-40 Poz Mix Cement       | @ 3.85 per sax        | 577.50* |
| 50 sax  | 60-40 Latex Poz Mix        | @ 14.50 per sax       | 725.00  |
| 5       | 5 1/2" Centralizer         | @ 28.00 ea.           | 140.00* |
| 1       | 5 1/2" Guide Shoe, 8td     | @ 80.00               | 80.00*  |
| 1       | 5 1/2" Insert Valve, AFU-8 | @ 102.50              | 102.50* |
|         | Bulk charge                | @ .75 x 200 sax       | 150.00* |
|         | Drayage                    | @ 10-T x .60 x 52 mi. | 312.00* |
| 1       | 5 1/2" Top Rubber Plug     | @ 35.00 ea.           | 35.00*  |

RECEIVED  
STATE CORPORATION COMMISSION TAX

\$ 125.20

NOV 17 1992

TOTAL

\$ 3,072.20

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

CONSERVATION DIVISION  
Wichita, Kansas

Cr. Tkt. 3887

C.M. 803

9-10-92

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

ORIGINAL

*August*

RELEASED

JAN 21 1994

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th  
Andover KS 67002

FROM CONFIDENTIAL

FULLY INSURED

NOV 16

CONFIDENTIAL

P.O. #

|                        |                        |                       |                     |                   |
|------------------------|------------------------|-----------------------|---------------------|-------------------|
| DATE OF JOB<br>8-26-92 | COUNTY<br>Stafford     | STATE<br>KS           | LEASE<br>McCarthy   | WELL NO.<br>73    |
| SIZE CASING<br>5 7/8"  | DEPTH OF WELL<br>4255' | DEPTH OF JOB<br>4248' | PLUG DEPTH<br>4222' | PRESSURE<br>1000# |

TO CORRECT THE AMOUNTS OF CEMENTS USED CEMENTING THE PRODUCTION STRING TO:

(165 sax of 60-40 Poz Mix used (but charged for 150))

15 additional sax of 60-40 @ 3.85 per sax

57.75\*

(35 sax of 60-40 LATEX Poz Mix used - but charged for 50 sax)

15 sax @ 14.50 per sax - credit

(217.50)\*

CORRECTED SALES TAX \$ ( 9.43)

RECEIVED  
STATE COMMISSION  
\*\*\*\* CREDIT TO ACCOUNT \*\*\*\*\* TOTAL \$ (169.18)

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

NOV 17 1992

REGISTRATION DIVISION