

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

OCT 6

API NO. 15- 185-22,927-0000

CONFIDENTIAL

County Stafford

SE - SW - NW - Sec. 33 Twp. 25 Rge. 11 E

Operator: License # 5046

2310 Feet from S(N) (circle one) Line of Section

Name: Raymond Oil Company, Inc.

990 Feet from E(W) (circle one) Line of Section

Address P.O. Box 48788

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67201

Lease Name Helmer Well # 1

Purchaser: Permian

Field Name Bauman Ext

Operator Contact Person: Pat Raymond

Producing Formation Mississippi

Phone (316), 267-4214

Elevation: Ground 1827 KB 1835

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 4150 PBTB

License: 5929

Amount of Surface Pipe Set and Cemented at 257 Feet

Wellsite Geologist: Tim Hellman

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SUD  SIOV  Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

Gas  ENHR  SIEW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cmt.

Dry  Other (Core, MSV, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 12-9-93  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 58,000 ppm Fluid volume 1000 bbls

Operator: \_\_\_\_\_

Dewatering method used Vacuum Truck

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD

Operator Name Raymond Oil Company, Inc.

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name "C" Rundell License No. 5046

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter Sec. 32 Twp. 25 Rge. 11 E(W)

Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09-04-93 09-10-93 09-16-93

County Pratt Docket No. D-24-220

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond

Title Vice President Date 10-06-93

Subscribed and sworn to before me this 6<sup>th</sup> day of October, 19 93

Notary Public Kellie S. Carter

Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

KCC Distribution

KGS \_\_\_\_\_ Plug

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 07 1993

KELLIE S. CARTER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 6-15-97

CONSERVATION DIVISION  
Form ACO-1 (7-91)  
Wichita, Kansas