

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201
City/State/Zip
Purchaser: N/A
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist:
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Deutsch Oil Company
Well Name: #1-33 Helmer
Comp. Date 09-08-92 Old Total Depth 4100
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10-13-93 10-14-93 10-22-93
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,869-00-01
County Stafford
SW SE NE Sec. 33 Twp. 25 Rge. 11 X W
2310 Feet from S (N) (circle one) Line of Section
990 Feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Helmer OWWO Well # 1 "A"
Field Name Bauman
Producing Formation _____
Elevation: Ground 1822 KB 1830
Total Depth 4130 PSTD _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D & A 27 2-23-94
(Data must be collected from the Reserve Pit)
Not Applicable
Chloride content _____ ppm Fluid volume _____ bbls
Desulfuring method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Pat. Raymond
Date 11-12-93
Subscribed and sworn to before me this 14th day of November
19 93
Notary Public Kellie S. Carter
Date Commission Expires June 15, 1997 Kellie S. Carter

KELLIE S. CARTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-15-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Reg MOPA
 KGS STATE CORPORATION COMMISSION
(Specify)
RECEIVED
NOV 22 1993

Operator Name Raymond Oil Company, Inc. Lease Name Helmer OWWO Well # 1 "A"
 Sec. 33 Twp. 25 Rge. 11 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Listed in original ACO-1	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E.Logs Run: Original open hole logs mailed in w/Deutsch Oil Company's ACO-1.
 1) Gamma-Ray Perforating Log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10-3/4"		264			
Production	7-7/8"	5 1/2"	14#	4121'	60/40 poz	175	Latex last 35 s

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
23 shots	2974-4005	Acid 2000 GA w/7 1/2% MA	3974-4005
		Frac w/170,000# Sd w/2326	
		Bbls 40# x-link-gel.	
		Swb wtr w/scum of oil.	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
None						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SVD or Inj.				Producing Method			
None				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Have filed plugging request.

Production Interval: 3974-4005

FIELD TICKET NO.

4509

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

903

(316) 321-4680

ORIGINAL

DATE

10-22-93

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-14-93	Stafford	KS	Helmer	1-A OWVO
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4130'	4121'	4095'	1000#
Cementing production string.				
165 sax	60-40 Poz Mix Cement	(1) Cementing unit		800.00
35 sax	// 60-40 Latex Poz Mix	@ 4.00 per sax		660.00*
4 sax	Gel	@ 15.00 per sax		525.00*
5	5 1/2" Centralizer	@ 8.00 per sax		32.00*
1	5 1/2" Guide Shoe Std.	@ 28.00 ea.		140.00*
1	5 1/2" Insert Valve, AWF Std.	@ 80.00 ea.		80.00*
	Bulk charge	@ 102.50 ea.		102.50*
	Drayage	@ .80 x 204 sax		163.20*
	5 1/2" Top Rubber Plug	@ 10-T x .60 x 32 in.		192.00*
		@ 43.00 ea.		43.00*
				114.32
SALES TAX \$				
TOTAL \$				2,852.02

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

NOV 22 1993

CONSERVATION DIVISION
Wichita, Kansas

Kelso Casing Pulling, Inc.

Post Office Box 347
 CHASE, KANSAS 67524
 Phone (316) 938-2943

-- INVOICE --

ORIGINAL

Invoice# 6673
 (Control# 105758)

BILL TO Raymond Oil Company, Inc.

SHIP TO Raymond Oil Company, Inc.

Box 48788
 Wichita, Ks. 67201

Box 48788
 Wichita, Ks. 67201

NET 30 DAYS. Service Charge of 1 1/2% per month (18% per year) will be added to past due invoices.

ACCOUNT NO.	SALES	ORDER NO.	SHIP VIA	COLL. PPD.	DATE SHIPPED	TERMS	INVOICE DATE	PAGE
RA958	16/78	Stafford	Helmer #1-A		12/20/93	NET 30	12/20/93	

QUANTITY	ITEM NO.	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
0	1	Move in charge	700.000	0 700.00
0	2615	5 1/2" casing	0.600	0 1569.00
0	5	Cement	8.500	0 42.50
0	1	Box celler	70.000	0 70.00
0	2	Shots	100.000	0 200.00
		12-10-93 Moved in on location, raised pole, checked hole, sanded bottom @ 3920', built box celler.		
		12-14-93 Had backhoe back fill celler. Rigged up floor, dumped 5 sks cement. Shot well @ 2800 & 2610. Came loose, pulled 1000 ft.		
		12-15-93 Pulled 38 joints, tore down rig, tallied pipe. Plugged well with 400# hulls, 50 sks cem., 20 gel, plug, 100# hulls, 175 sks cem. 60/40 pos, 6% gel.		

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 23 1994
 CONSERVATION DIVISION
 Wichita, Kansas

1041



SALE AMOUNT	2581.50
SALES TAX FREIGHT	152.31
TOTAL INVOICE	2733.81

DARRELL KELSO - President
 MIKE KELSO - Vice-President

KCC COMMON CARRIER
 ICC MC - 115378