

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201

Purchaser: Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Comp. Abd.
 Gas ENHR S1EW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
11-06-92 11-11-92 11-18-92
Spud Date Date Reached TD Completion Date

API NO. 15- 185-224884
County Stafford
NE - SE - SW - Sec. 33 Twp. 25 Rge. 11 ^E ^W

990 Feet from ^S ^N (circle one) Line of Section
2970 Feet from ^E ^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCarty Well # 5

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1845 KB 1853

Total Depth 4200 PBTB NA

Amount of Surface Pipe Set and Cemented at 267' Feet

Multiple Stage Cementing Collar Used? Yes No

_____ Feet, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan At 1 2-3-97
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 950 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Raymond Oil Company, Inc.

Lease Name Rundell "C" license No. 5046

SE Quarter Sec. 32 Twp. 25 S Rng. 11 ^E ^W

County Stafford Docket No. D-24,220

RELEASED
FEB 28 1994

FROM CONFIDENTIAL

JAN 2 1994
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 1-28-93

Subscribed and sworn to before me this 28 day of January, 1993.

Notary Public [Signature]

RECEIVED
STATE CORPORATION COMMISSION

1-29-93
K.C.C. OFFICE USE ONLY 1993
F Letter of Confidentiality Attached
C Wireline Logs Reviewed
C Geologist Reviewed
DISTRIBUTION:
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)



P1

SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name McCarty Well # 5
 County Stafford
 Sec. 33 Twp. 25 Rge. 11
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3414	-1561
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Im	3587	-1734
List All E. Logs Run: <u>DI, ND, FRAC</u>		Lansing	3615	-1762
		BKC	3937	-2084
		Mississippi	4018	-2165
		Kinderhook	4153	-2300
		LTD & RTD	4200	-2347

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	267'	60/40 poz	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4195'	60/40 poz	175	Latex last 35sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4026-96	Ac 2000 Gal 7 1/2% M.A.	
		Frac w/ 227,000# SD w/ 3001	
		Bbls 40# X-link gel.	

TUBING RECORD	Size <u>2 1/2"</u>	Set At <u>4120</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SMD or In. <u>11-20-92</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>70</u> Bbls.	Gas <u>50</u> Mcf	Water <u>190</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

& ACID CO., INC.

INVOICE NO.

1069

EL DORADO, KANSAS 67022

(316) 321-4680

DATE

11-16-92

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th
Andover KS 67002

ORIGINAL

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-11-92	Stafford	KS	 	
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	FLOOR DEPTH	PRESSURE
 	4200'	4195'	4160'	800'

Cementing production string.

		(1) Cementing unit	
165 sax	60-40 Poz Mix Cement	@ 3.85 per sax	800.00
35 sax	60-40 Poz Mix Latex Cement	@ 14.50 per sax	635.25*
5	5 1/2" Centralizer	@ 28.00 ea.	507.50*
1	5 1/2" Guide Shoe, B td	@ 80.00 ea.	140.00*
1	5 1/2" Insert Valve, AFU STD	@ 102.50 ea.	80.00*
	Bulk charge	@ .75 x 200 sax	102.50*
	Drayage	@ 10-T x .60 x 53 mi.	150.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.	318.00*
			35.00*

SALES TAX \$ 116.13

TOTAL \$ 2,884.38

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

JAN 2 8
CONFIDENTIAL

RELEASED
FEB 2 8 1994
FROM CONFIDENTIAL

INVOICE

INVOICE NO. DATE

A Halliburton Company

257617 11/06/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
10 GARY 5	STAFFORD	KS	SME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	DUKE DRILLING RIG 2	CEMENT PLUG CASING	11/06/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
726590	JOHN J. ARMBRUSTER		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	42404

RAYMOND OIL CO. INC
P.O. BOX 48789
WICHITA, KS 67201

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	EASTERN AREA MILEAGE	18	MI	2.60	46.80
001-016	CEMENT PLUG CASING	267	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	1	EA	115.00	115.00
504-308	STANDARD CEMENT	135	SK	6.56	885.60
506-105	POZMIX A	6660	LB	.052	346.32
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.50	159.00
500-207	BULK SERVICE CHARGE	237	CFT	1.15	272.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	131.95	TMI	.80	145.56
INVOICE SUBTOTAL					2,445.83
DISCOUNT-(BID)					489.17
INVOICE BID AMOUNT					1,956.66
* KANSAS STATE SALES TAX					66.12
* PRATT COUNTY SALES TAX					13.50
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,036.28

RELEASED

FEB 28 1993

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISS
NOV 9 1993
TOLSON DIVISION
WICHITA KANSAS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.