

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,938 **ORIGINAL**
County Stafford
NW NW SW Sec. 33 Twp. 25 Rge. 11 X E

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Permian

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-14-93 10-19-93 10-27-93

Spud Date Date Reached TD Completion Date

2310 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCarty Well # 10

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1823 KB 1836

Total Depth 4170' PBDT _____

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 2-18-94
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 1500 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Service

Lease Name Clark SWD License No. 31056

Quarter Sec. 10 Twp. 26 S Rng. 12 E W

County Pratt Docket No. D-21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond

Title Vice President Date 11-10-93

Subscribed and sworn to before me this 19th day of November, 1993.

Notary Public Kellie S. Carter

Date Commission Expires June 15, 1997 Kellie S. Carter



K.C.C. OFFICE USE ONLY
Letter of Confidentiality
Wireline Log Received
Geologist Report Received
Distribution: KCC SWD/Rep NEPA
KGS Plug Other
RECEIVED STATE CORPORATION COMMISSION NOV 22 1993 CONSERVATION DIVISION Wichita, Kansas

Operator Name Raymond Oil Company, Inc. Lease Name McCarty Well # 10
 Sec. 33 Twp. 25 Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3370	-1534
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Lm	3545	-1709
List All E.Logs Run: <u>DI, ND, FRAC, CAL</u>		Lansing	3574	-1738
		BKC	3892	-2056
		Mississippi	3964	-2128
		Kinderhook	4048	-2212
		Viola	4136	-2300
		LTD	4168	-2332

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	260'	60/40 poz	250	2% gel 3% cd
Production	7-7/8"	5 1/2"	14#	4160'	60/40 poz	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
23 total	3964-3993	AC 3000 GA 10% MA	3964-3993
		Frac w/170,000# SD w/2325	
		Bbls 40# x-link gel	

TUBING RECORD	Size <u>2"</u>	Set At <u>4000'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>11-02-93</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>75</u>	Water Bbls. <u>120 Ld wtr</u>	Gas-Oil Ratio <u>41 degrees</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3964-3993

FIELD TICKET NO. 4534

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

INVOICE NO. 905

(316) 321-4680

DATE 10-22-93

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

ORIGINAL

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-19-93	Stafford	KS	McCarty	10
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4170'	4160'	4130'	1000#
Cementing production string.				
160 sax	60-40 Poz Mix	(1) Cementing unit		800.00
40 sax	60-40 Poz Mix - Latex	@ 4.00 per sax		640.00*
4 sax	Gel	@ 15.00 per sax		600.00*
5 sax	5 1/2" Centralizer	@ 8.00 per sax		32.00*
1	5 1/2" Guide Shoe, Std.	@ 28.00 ea.		140.00*
1	5 1/2" Inert Valve, AFU	@ 80.00 ea.		80.00*
	Bulk charge	@ 102.50 ea.		102.50*
	Drayage	@ .80 x 204 sax		148.00*
1	5 1/2" Top Rubber Plug	@ 10-T x .60 x 32 mi.		192.00*
		@ 43.00 ea.		43.00*
SALES TAX				\$ 117.57
TOTAL				\$ 2,910.27

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION
NOV 22 1993
CONSERVATION DIVISION
Wichita, Kansas

FIELD TICKET NO. 4510

INVOICE NO. 904

DATE 10-22-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-14-93	Stafford	KS	McCarty	10
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	261'	260'	245'	
Cementing surface pipe. 250 sax 60-40 Poz Nlx Cement @ 4.00 per sax 5 sax Gel @ 8.00 per sax 8 sax Cal. Chloride @ 21.00 per sax Bulk charge @ .80 x 263 sax Drayage @ 13-T x .60 x 32 mi. 1 10 3/4" Top Wooden Plug @ 41.00 ea.				325.00 1,000.00* 40.00* 168.00* 210.40* 249.60* 41.00*
SALES TAX				\$ 100.83
TOTAL				\$ 2,134.83

TERMS: NET 30 DAYS FROM INVOICE DATE
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CONSERVATION DIVISION
Wichita, Kansas