

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,897-0000

County Stafford

NE - SW - SW - Sec. 33 Twp. 25 Rge. 11  <sup>E</sup>

990 Feet from  (circle one) Line of Section

990 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Permian

Operator Contact Person: Tim Hellman

Phone (316) 267-4214

Contractor: Name: Duke Drilling Company, Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01-19-93 01-25-93 2-3-93  
Spud Date Date Reached TD Completion Date

Lease Name McCarty Well # 7

Field Name ~~XXXXXXXX~~ Bauman

Producing Formation Mississippi

Elevation: Ground 1840 KB 1853

Total Depth 4155 PBDT 4120

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

\_\_\_\_\_ MT 1 4-9-93  
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 1050± bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Raymond Oil Company, Inc.

Lease Name Rundell C License No. 5046

SE Quarter Sec. 32 Twp. 25 S Rng. 11

County Stafford Docket No. D - 26,506

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President Date 3-25-93

Subscribed and sworn to before me this 25 day of March, 19 93.

Notary Public \_\_\_\_\_

Date Commission Expires March 3, 1996

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SVD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

RELEASED

APR 7 1994

P1

Operator Name Raymond Oil Company, Inc. Lease Name McGarty Well # 7  
 Sec. 33 Twp. 25 Rge. 11  East County Stafford  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3392	-1544
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn, Im	3565	-1717
List All E.Logs Run: <u>DI, ND, FRAC, CORAL</u>		Lansing	3593	-1745
		BKC	3906	-2058
		Mississippi	3980	-2132
		Kinderhook	4077	-2229
		RTD	4155	-2307
		LTD	4152	-2304

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	262'	60/40 poz	250	3% cc 2% gel
Production	7-7/8"	5 1/2"	14#	4150'	60/40 poz	175	latex last 35sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
24 total	3982 - 4034	Acid 2000 gal, 7 1/2% MA	3982-4034
		Frac w/ 155,800# sd	
		w/ 2229 Bbls x-link gel.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4000	None		
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
	2-5-93				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	68	70	150 Bbls ld water		41°

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

LAITKHOOD MCI

# TUBULAR & ACID CO., INC.

BOX 712  
EL DORADO, KANSAS 67042

INVOICE NO. 177

(316) 321-4680

DATE 1-29-93

## ORIGINAL

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th St.  
Andover KS 67002

MAR 24

**CONFIDENTIAL**  
FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
1-25-93	Stafford	KS	<del>XXXXXX</del>	<del>XXXXXX</del>
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4155'	4149'	4116'	X80 9000

Cementing production string.

160 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 3.85 per sax	800.00
40 sax	60-40 Poz Mix Latex	@ 14.50 per sax	616.00*
4 sax	Gel	@ 8.00 per sax	580.00*
5 EMMK	5 1/2" Centralizer	@ 28.00 ea.	32.00*
1	5 1/2" Guide Shoe, 8 td.	@ 80.00 ea.	140.00*
1	5 1/2" Insert Valve, API-8	@ 102.50 ea.	80.00*
	Bulk charge	@ .75 x 204 sax	102.50*
	Drayage	@ 10-T x .60 x 52 mi.	153.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.	312.00*
			35.00*

**RELEASED**

APR 7 1994

FROM CONFIDENTIAL

SALES TAX \$ 120.98  
**TOTAL \$ 2,971.48**

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAR 26 1993

CONSERVATION DIVISION  
WICHITA, KS

*no PO needed*  
*surface pipe*

*114-03*

Customer Acknowledges & Agrees that he has inspected the Purchased Tubular & is aware of its Condition, & that we sell Used Equipment & Us Tubular on an "As Is" basis with No Expressed or Implied Warranty, Guarantee, Liability or Responsibility.

Subtotal:	2,573.26
Sales Tax:	151.82
Invoice Total:	<b>2,725.08</b>

FIELD TICKET NO. 3214

INVOICE NO. 149

DATE 1-21-93

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4880

PERMIT TO  
BOX 712  
EL DORADO KANSAS 67042

Raymond Oil Co.  
c/o Art Schoenhafer  
16031 Rust 18th Street  
Andover KS 67002

FULLY INSURED

DATE OF JOB 1-19-93	COUNTY Stafford	STATE KS	LEASE McCarty	WELL NO.
SIZE CASING 10 3/4"	DEPTH OF WELL 263'	DEPTH OF JOB 262'	PLUG DEPTH 247'	PRESSURE
Cementing surface pipe:				
250 sax	60-40 Poz Mix Cement	(1) Cementing unit		325.00
5 sax	Gal	@ 3.85 per sax		962.50*
8 sax	Cal. Chloride	@ 8.00 per sax		40.00*
	Bulk charge	@ 20.00 per sax		160.00*
	Drayage	@ .75 x 263 sax		197.25*
1	10 3/4" Top Wooden Plug	@ 13-T x .60 x 52 mi.		405.60*
		@ 41.00 ea.		41.00*
SALES TAX				\$ 106.57
TOTAL				\$ 2,237.92

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

MAR 24  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

RELEASED  
APR 7 1994  
FROM CONFIDENTIAL

MAR 26 1993  
CONSERVATION DIVISION  
WICHITA, KS