

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

185-22,898-0000 ORIGINAL

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201

API NO. 15- 185-22,898-0000
County Stafford
SE - NE - SW - 33 Sec. 25 Twp. 11 Rge. X/W
1650 Feet from SW (circle one) Line of Section
2310 Feet from EW (circle one) Line of Section

Purchaser: Permian
Operator Contact Person: Tim Hellman MAR 2 4
Phone: (316) 267-4214

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name McCarty Well # 6
Field Name Bauman

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

Producing Formation Mississippi
Elevation: Ground 1845 KB 1853
Total Depth 4209 PBDT 4175

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
01-12-93 01-18-93 1-27-93
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 4-9-93
(Data must be collected from the Reserve Pit)
Chloride content 60,000 ppm Fluid volume 1000± bbls
Desulfuring method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____

Operator Name Raymond Oil Co., Inc.
Lease Name Rundell C License No. 5046
SE Quarter Sec. 32 Twp. 25 S Rng. 11 X/W
County Stafford Docket No. D-26,506

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President Date 3-25-93
Subscribed and sworn to before me this 25 day of March, 19 93.
Notary Public _____
Date Commission Expires March 3, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
MAR 26 1993
DISTRIBUTION
KCC SWS/Rep NGPA
KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas
APR 7 1994

SIDE TWO

Operator Name Raymond Oil Company, Inc.

Lessee Name McCarty

Well # 6

Sec. 33 Twp. 25 Rge. 11
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DI,ND,FRAC, CORAL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3395	-1541
Brn Ln	3569	-1715
Lansing	3599	-1745
BKC	3913	-2059
Mississippi	3998	-2144
Kinderhook	4134	-2280
RTD	4209	-2355
LTD	4211	-2357

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	250'	60/40poz	250	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4198'	60/40 poz	175	latex last 35sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
25 total	4002 - 4084	AC 2000 gal, 7 1/2% MA	4002-84
		Frac w/ 226,000# sd w/	
		3060 Bbls X-link gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	2 1/2"	4000	None			
Date of First Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
1-28-93						
Estimated Production Per 24 Hours	Oil Bbls	Gas Bbls	Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	110	110	100	300 Id water		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: Perf.

Production Interval: 4002-4084

INVOICE NO.

129

ACID CO., INC.

EL DORADO, KANSAS 67022

DATE

1-15-93

(316) 821-4680

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofar
16051 East 13th
Andover, KS 67002

FULLY INSURED

DATE OF JOB 1-12-93	COUNTY Stafford	STATE KS	WELL NO. 6
SIZE CASING 10 3/4"	DEPTH OF WELL 250'	DEPTH OF JOB 250'	PLUG DEPTH 230'

Cementing surface pipe

250 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 3.85 per sax	325.00
8 sax	Calcium Chloride	@ 20.00 per sax	962.50*
	Bulk charge	@ .75 x 258 sax	160.00*
	Drayage	@ 12.75-T x .60 x 32 mi.	193.50*
1	10 3/4" Top Wadden Plug	@ 41.00 ea.	240.00*
			41.00*
SALES TAX			\$ 94.40
TOTAL			\$ 2,016.40

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RELEASED

MAR 24

APR 7 1994

CONFIDENTIAL

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAR 26 1993

CONSERVATION DIVISION
Wichita, Kansas

CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

DATE **1-21-93** (316) 321-4680

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th Street
Andover KS 67002

MAR 24
CONFIDENTIAL

FULLY INSURED

DATE OF JOB	COUNTY	STATE	LEASE	P.O. #
1-18-93	Stafford	KS	McGraw	
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	WELL NO.
	4209'	4198'	4170'	601
<p><u>Cementing long string.</u> <i>Production</i></p>				<p>PRESSURE 1000.2</p>
160 sax	60-40 Poz Mix Cement	(1) Cementing unit		800.00
40 sax	60-40 Poz Mix-Latex	@ 3.85 per sax		616.00*
4 sax	Gel	@ 14.50 per sax		580.00*
4	5 1/2" Centralizer	@ 8.00 per sax		32.00*
1	5 1/2" Insert Valve, APU 8td	@ 28.00 ea.		112.00*
	Bulk charge	@ 102.50 ea.		102.50*
	Drayage	@ .75 x 204 sax		153.00*
1	5 1/2" Top Rubber Plug	@ 10-T x .60 x 52 mi.		312.00*
		@ 35.00 ea.		35.00*
SALES TAX				\$ 114.61
TOTAL				\$ 2,857.11

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

no PO needed
Surface pipe

114-03

RELEASED
APR 7 1994
FROM CONFIDENTIAL

RECEIVED
STATE COMMISSION
MAR 23 26
151 08 1993
725.08
CONSERVATION DIVISION
Wichita, Kansas

Customer Acknowledges & Agrees that he has inspected the Purchased Tubular & is aware of its Condition, & that we sell Used Equipment & U₂ Tubular on an "As Is" basis with No Expressed or Implied Warranty, Guarantee, Liability or Responsibility.

* Subtotal:
Sales Tax:
Invoice Total: