

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

185-230160000

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First #405
City/State/Zip Wichita, Kansas 67202

Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone 316, 263-4007

Contractor: Name: Pickrell Drilling Co., Inc
License: 5123
Wellsite Geologist: Tom Robinson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Exp., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: 2-22-96 FFB 2 2 1996

Well Name: _____
Comp. Date _____ Old Total Depth _____
WICHITA, KS

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBYD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/14/95 11/19/95 11/19/95
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Stafford

NE - SW NE Sec. 33 Twp. 25 Rge. 11 E
1650 Feet from S/W (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Helmer "B" Well # 1
Field Name Prafford

Producing Formation _____
Elevation: Ground 1826 KB 1831

Total Depth 4098 PBYD _____

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D-4A 5-30-96
(Date must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 892 bbls

Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout

Lease Name Clark License No. 31056

Quarter 10 Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt Docket No. D21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date _____

Subscribed and sworn to before me this 22nd day of February 19 96.

Notary Public Karen E. Houseberg

Date Commission Expires 9/5/98

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Kenneth S. White Lease Name Helmer "B" Well # 1
Sec. 33 Twp. 25 Rge. 11 East West
County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction
Compensated Density/Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner	3350 -1519
	Brown Lime	3524 -1693
	Lansing	3553 -1722
	BKC	3866 -2035
	Mississippi	3938 -2107
	Kinderhook Shale	3972 -2141
	Viola	4084 -2253

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In-O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	31#	257	60/40 Poz	225	2% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-15.) Open Hole Perf. Dually Comp. Commingled Production Interval
METHOD OF COMPLETION
 Other (Specify)

ORIGINAL

Attached to ACO-1 Form for
KENNETH S. WHITE
#1 HELMER "B"
NE SW NE Section 33-25S-11W
Stafford County, Kansas
API# 15-185-230160000

DST #1 4088' - 4100' (Viola)

30-45-30-60

1st Open" 1" blow building to btm of bucket in 2"

2nd Open: 2" blow building to btm of bucket in 3"

Rec: 180' of Muddy Water and 1420' of Gassy Water (65,000 chlorides)

FP: 127#-461#, 537#-705# IHP: 1996# FHP: 1973#

ISIP: 781# FSIP: 774#

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

4863

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Mr. and Mrs. Bond

DATE <u>11-20-95</u>	SEC. <u>5</u>	TWP. <u>26</u>	RANGE <u>11</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>long</u>	WELL# <u>4</u>	LOCATION <u>Priston 2 1/2 N E 15</u>			COUNTY <u>Pratt</u>	STATE <u>K.S.</u>	

OR (Circle one)

CONTRACTOR Pickrell Drilling Rig
 TYPE OF JOB Surface P. in 26
 HOLE SIZE 15 3/4 T.D. 262 ft
 CASING SIZE 11 3/4 DEPTH 262 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE 252 ft SHOE JOINT _____
 CEMENT LEFT IN CSG. 20 ft
 PERFS. Displacement 24.7 bbls

OWNER Same
 CEMENT _____

AMOUNT ORDERED
225 60 37cc 22 gal

COMMON	<u>135</u>	@	<u>6.10</u>	<u>823.50</u>
POZMIX	<u>900</u>	@	<u>3.15</u>	<u>283.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>14</u>			<u>126.00</u>

TOTAL \$ 1703.25

EQUIPMENT

PUMP TRUCK CEMENTER Mike M
 # 120 HELPER Duane S
 BULK TRUCK _____
 # _____ DRIVER _____
 BULK TRUCK _____
 # 222 DRIVER Burr

REMARKS:

SERVICE

Circulate the Hole with Rig mud pump
Mix Cement + Release the plug
Displace the Plug Down with water
Cement d. d. Circulate
Displacement

DEPTH OF JOB	<u>262 ft</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@	<u>2.35</u> <u>32.90</u>
PLUG	<u>1-10 3/4 wooden plug</u>	@	<u>55.00</u> <u>55.00</u>
		@	
		@	

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL \$ 532.90

CHARGE TO: Kenneth S. White
 STREET 200 E. First Suite 405
 CITY Wichita STATE K.S. ZIP 67202
316-263-4007

FEB 22 1996

FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX	<u>-0-</u>
TOTAL CHARGE	\$ <u>2236.15</u>
DISCOUNT	\$ <u>447.23</u> IF PAID IN 30 DAYS

Net \$ 1788.92

*Thank you
Allied Cementing Co. Inc
Mike + Duane + Burr*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

4861

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mount Bond

ORIGINAL

DATE <u>11-19-95</u>	SEC. <u>33</u>	TWP. <u>25</u>	RANGE <u>11</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Helmert</u>	WELL # <u>"B" 1</u>	LOCATION <u>Pruston 4N 2E 5N S15</u>			COUNTY <u>Stafford</u>	STATE <u>K.S.</u>	

OR NEW (Circle one)

CONTRACTOR Pickwell Drilling Rig

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 4100ft

CASING SIZE 10 3/4 DEPTH 260ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 700ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 115 5/16 4 1/2

COMMON	<u>69</u>	@	<u>6.10</u>	<u>420.90</u>
POZMIX	<u>46</u>	@	<u>3.15</u>	<u>144.90</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>115</u>	@	<u>1.05</u>	<u>120.75</u>
MILEAGE	<u>15</u>		MIN	<u>80.00</u>
TOTAL				<u>\$ 823.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

120 HELPER Duane S.

BULK TRUCK DRIVER _____

_____ DRIVER _____

BULK TRUCK DRIVER Rick W.

101 DRIVER _____

REMARKS:

Mix 50 sh at 700 ft Displace
it Down with water

Mix 40 sh at 270 ft Displace
it Down with water

Push plug Down to 40 ft mix 10 sh
at 40 ft mix 15 sh in Rot Hole

SERVICE

DEPTH OF JOB 700ft

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 2.35 35.25

PLUG 1-10 3/4 Exp. plug @ 23.00 23.00

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL \$ 503.25

CHARGE TO: Kenneth S. White

STREET 200 E First Suite 405

CITY wichita STATE K.S. ZIP 67202

316-263-4007

FEB 22 1996

FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX 0

TOTAL CHARGE \$ 1326.80

DISCOUNT \$ 265.36 IF PAID IN 30 DAYS

Net \$ 1061.44

Thank you
Allied Cementing Co. Inc.
Mike + Duane + Rick

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]