

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company Inc.

Address P.O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: PERMIAN OPERATING

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Constringled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

04-27-95 05-02-95 05-03-95
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22993 0000

County Stafford County, Kansas

S/2 - SW - NE - _____ Sec. 33 Twp. 25 Rge. 11 XXXV^E

2310 Feet from (SW) (circle one) Line of Section

1980 Feet from (EW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(SE) SE, NW or SW (circle one)

Lease Name Helmer Well # 2 A

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1822-1846 KB 1854

Total Depth 4196' PBTD _____

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cut.

Drilling Fluid Management Plan ALT 1 9/24 12-28-95
(Data must be collected from the Reserve Pit)

Chloride content 65,000 ppm Fluid volume 400 bbls

Desulfuring method used Vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye

Lease Name Clark License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 (W)

County Pratt Docket No. D21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 7-10-95

Subscribed and sworn to before me this 10th day of July, 19 95.

Notary Public [Signature]

Date Commission Expires 7-28-95



7-18-95
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGPA
 KGS Plug/Other
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 1995
SPEC (Y)

AM19190

Operator Name Raymond Oil Co., Inc.

Lease Name Helmer

Well # 2 A

East

County Stafford County, Kansas

Sec. 33 Twp. 25 Rge. 11

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DI, ND, FRAC, CAL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3370	-1516
BL	3541	-1687
Lans	3570	-1716
BKC	3884	-2030
Miss	3965	-2111
Kinderhook	4074	-2220
Viola	4149	-2295
RTD	4196	-2342

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	273'	60/40 Poz	255	3%cc 2%gel
Production		5 1/2	15#	4195	60/40 Poz	175	Latex last 65 sx.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
23 shots.	3970-4021	169,000 323# Sand 2423Bbbls 30# cross link gel. 2000gal 7 1/2% acid.	3970-4021

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	4051	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
5-29-95	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	12Bbbls.	10Mcf	162Bbbls.		

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3970 - 4051

INVOICE NO.

442

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

FIELD TICKET NO.

1174

DATE

5-05-95

(316) 321-4680

ORIGINAL

Raymond Oil Co.
3730 North Broadway
Wichita KS 67219

FULLY INSURED.

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
5-03-95	Stafford	KS	Helmer	A-2
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5"	4196'	4195'	4195'	
Cementing long string.				
		(1) Cementing unit		800.00
135 sax	60-40 Poz Mix	@ 4.10 per sax		553.50*
65 sax	60-40 Poz-Mix Latex	@ 5.00 per sax		975.00*
4 sax	Gel	@ 8.25 per sax		34.00*
5	5 1/2" Centralizer	@ 29.00 ea.		145.00*
1	5 1/2" Guide Shoe, Std.	@ 82.50 ea.		82.50*
1	5 1/2" Insert Valve, APV Std.	@ 105.00 ea.		105.00*
	Bulk charge	@ .82 x 204 sax		167.28*
	Drayage	@ 10-T x .60 x 32 mi.		192.00*
1	5 1/2" Top Rubber Plug	@ 49.00 ea.		49.00*
			SALES TAX	\$ 135.89
			TOTAL	\$ 3,239.17

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1995

CONSERVATION DIVISION
WICHITA, KANSAS