

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name: RAYMOND OIL COMPANY, INC.  
Address P. O. Box 48788  
Wichita, Kansas 67202-8788  
City/State/Zip  
Purchaser: Scurlock Permian  
Operator Contact Person: Pat Raymond  
Phone (316) 267-4214  
Contractor: Name: DUKE DRILLING CO., INC.  
License: 5929  
Wellsite Geologist: Tim Hellman  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
7/15/92 7/21/92 7-29-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-257  
County Stafford  
SE - SW - SW - Sec. 33 Twp. 25S Rge. 11  E  W  
330 Feet  (circle one) of Section Line  
990 Feet  (circle one) of Section Line  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name McCarty Well # 2  
Field Name Bauman  
Producing Formation Mississippi  
Elevation: Ground 1842 KB 1850  
Total Depth 4200 PBTB 4132'  
Amount of Surface Pipe Set and Cemented at 243 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW 1-11-96  
(Data must be collected from the Reserve Pit)  
Chloride content 65,000 ppm Fluid volume 2500 bbls max  
Dewatering method used Vacuum truck  
Location of fluid disposal if hauled offsite:  
Operator Name Studer Oil Co.  
Lease Name Studer License No. 9582  
SE Quarter Sec. 4 Twp. 27 S Rng. 12  W  
County Pratt Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 8-4-92  
Subscribed and sworn to before me this 7th day of August  
19 92  
Notary Public Marci J. Hawks  
Date Commission Expires RECEIVED

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received Density  
C  Geologist Report Received only  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

MARCI J. HAWKS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-2-98

KANSAS CORPORATION COMMISSION

AUG 11 1992  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Sec. 33 Twp. 25S Rge. 11

East West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E.Logs Run, Log Formation (Top), Depth and Datum

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record

TUBING RECORD, Date of First, Resumed Production, SMD or In., Producing Method, Estimated Production Per 24 Hours

Disposition of Gas, METHOD OF COMPLETION, Production Interval

FIELD TICKET NO. 3841  
 INVOICE NO. 661  
 DATE 7-22-92

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4880

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

## ORIGINAL

Raymond Oil Co.  
 c/o Art Schoenhofer  
 16051 East 13th  
 Andover KS 67002

FULLY INSURED

P.O.#

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-21-92	Stafford	KS	McCarty	02
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4200'	4198'	4184'	1400'
<b>Cementing production string.</b>				
		(1) Cementing unit		800.00
165 sax	60-40 Poz Mix Cement	@ 3.85 per sax		635.25*
35 sax	60-40 Latex Poz Mix	@ 14.50 per gal.		507.50*
4 sax	Gel	@ 8.00 per sax		32.00*
5	5 1/2" Centralizer	@ 28.00 ea.		140.00*
1	5 1/2" Guide Shoe, 8td.	@ 80.00 ea.		80.00*
1	5 1/2" Insert Valve, AFU 8td	@ 102.50 ea.		102.50*
	Bulk charge	@ .75 x 204 sax		153.00*
	Drayage	@ 10-T x .60 x 53 mi.		318.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.		35.00*
			SALES TAX	\$ 118.01
			TOTAL	\$ 2,921.26

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

AUG 11 1992

CONSERVATION DIVISION  
 WICHITA, KS

FIELD TICKET NO.

3800

# UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

644

(316) 321-4680

DATE

7-16-92

## ORIGINAL

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th  
Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-15-92	Stafford	KS	McCarty	#2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	246'	243'	225'	

Cementing surface pipe.

225 sax	60-40-Poz Mix Cement	(1) Cementing unit @ 3.85 per sax	325.00
4 sax	Gel	@ 8.00 per sax	866.25*
7 sax	Calcium Chloride	@ 20.00 per sax	32.00*
	Bulk charge	@ .75 x 236 sax	140.00*
	Drayage	@ 11.50-T x .60 x 53 mi.	177.00*
1	10 3/4" Top Wooden Plug	@ 39.00 ea.	365.70*
			39.00*

### RECEIVED

KANSAS CORPORATION COMMISSION

AUG 11 1992

SALES TAX \$ 95.58

CONSERVATION DIVISION  
WICHITA, KS

TOTAL \$ 2,040.53

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

*R*

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 10 3/4"

PLUG DEPTH 225'

PKER DEPTH \_\_\_\_\_

PLUG USED Wood + Rubber

TIME FINISHED 6:20 PM

REMARKS:

225 sq 60-40 poz mix

3 90 mix

3 90 CC

Conservation Division

#### EQUIPMENT USED

NAME Scott #1 UNIT NO. \_\_\_\_\_

NAME Chit UNIT NO. \_\_\_\_\_

CEMENTER OR TREATER

OWNER'S REP.