

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,962 15-185-22962-0000

County Stafford

NW - NW - NW Sec. 33 Twp. 25 Rng. 11 X E

330 Feet from S(N) (circle one) Line of Section

330 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Helmer Well # 2

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1824 KS 1832

Total Depth 4230 PSTD

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan ALT 1 JH 11-16-94  
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 600± bbls

De-watering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Raymond Oil Company, Inc

Lease Name Rundell 2-C License No. \_\_\_\_\_

SE Quarter Sec. 32 Twp. 25 S Rng. 11W E/W

County Stafford Docket No. D-24-220

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 6720

Purchaser: Prairie Gas Transportation, Inc

Operator Contact Person: Pat Raymond

Phone ( 316 ) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PSTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06-07-94 06-08-94 06-17-94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond Pat Raymond

Title Vice President Date 7-15-94

Subscribed and sworn to before me this 15th day of July 1994

Notary Public Sharon A. Hill

Date Commission Expires 7-28-95

7-18-94

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

DISTRIBUTION

KCC  SWD/Rep  Other

KGS  Plug CC (Specify)

RECEIVED STATE CORPORATION COMMISSION

JUL 18 1994

OIL & GAS DIVISION

Wichita, Kansas

91

Operator Name Raymond Oil Co., Inc. Lease Name Helm HELMER Well # 2  
 County Stafford  
 Sec. 33 Twp. 25 Rge. 11  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3349	-1516
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING	3552	-1719
List All E.Logs Run:	DUAL IND., NEUTRON/DENS. FRACLOG, CORAL.	BKC	3857	-2024
		MISS	3914	-2081
		KIND.SH.	3982	-2149
		VIOLA	4063	-2230
		RTD	4130	-2297

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	259'	60/40 poz	275	2% gel 3%cc.
Production	7-7/8"	5 1/2"	14#	4088'	60/40 poz	175	Latex last 50' <sup>50</sup> <sub>50</sub> sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
12 shots	3915-3949	Acid 1500 gal 10% MA	3915-49
total		Frac 162,000# sd. w/ 40# cross-link gel(2200 bbls)	

TUBING RECORD	Size 2"	Set At 4067	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-4-1994				
Estimated Production Per 24 Hours	Oil 2	Bbls.	Gas 87	Mcf Water 100 load
			Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3915-3949

DRILLSTEM TEST

ORIGINAL

DST #1 3917-3960 (Miss) 60-90-60-90  
1st open:Strong blow  
2nd.open:GTS/3" Ga. 7,120 cfgpd and stabilized.  
Rec.: 35' GCM (5% gas)  
IHP:1896#           FF: 79/56#       Temp. 107 Dg.  
IFP:79/45#        FSIP: 1188#  
ISIP:1199#        FHP: 1874#

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 18 1994  
CONSERVATION DIVISION  
Wichita, Kansas

REF NO.

1449

# UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

429

(316) 321-4680

DATE

6-08-94

ORIGINAL

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-02-94	Stafford	KS	Helmer	2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	260'	259'	245'	
Cementing surface pipe.				
275 sax	60-40 Poz Mix Cement	(1) Cementing unit		350.00
6 sax	Gel	@ 4.10 per sax		1,127.50*
9 sax	Cal. Chloride	@ 8.25 per sax		49.50*
	Bulk charge	@ 22.00 per sax		198.00*
	Drayage	@ .82 x 290 sax		237.80*
1	10 3/4" Top Wooden Plug	@ 14.50-T x .60 x 32 mi.		278.40*
		@ 43.00 ea.		43.00*
SALES TAX				\$ 114.12
TOTAL				\$ 2,398.32

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 10 3/4PLUG DEPTH 245

PKER DEPTH \_\_\_\_\_

PLUG USED Wooden Plug Co

TIME FINISHED \_\_\_\_\_

REMARKS: 275 sax 60-40 Poz mixCement Pipe2 1/2 Gel  
3 1/2 CC

## EQUIPMENT USED

NAME

UNIT NO.

NAME

ClearScottRaymond

CEMENTER OR TREATER

OWNER'S REP.

RECEIVED  
CONSERVATION COMMISS

JUN 18 1994

CONSERVATION DIVISION  
Wichita, Kansas

FIELD TICKET NO. 1526

# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

INVOICE NO. 441

(316) 321-4680

DATE 6-13-94

## ORIGINAL

FULLY INSURED

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-08-94	Stafford	KS	Helmer	#2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4130'	4088'	4058'	900#

Cementing production string.

(1) Cementing unit

825.00

140 sax	60-40 Poz Mix Cement	@ 4.10 per sax	574.00*
60 sax	60-40 Poz Mix Latex	@ 15.00 per sax	900.00*
4 sax	Gel	@ 8.25 per sax	33.00*
5	5 1/2" Centralizer	@ 28.00 ea.	140.00*
1	5 1/2" Guide Shoe, 8td	@ 80.00 ea.	80.00*
1	5 1/2" Insert Valve, 8td.	@ 102.50 ea.	102.50*
	Bulk charge	@ .82 x 204 sax	167.28*
	Drayage	@ 10.25-T x .65 x 32 mi.	213.20*
1	5 1/2" Top Rubber Plug	@ 53.00 ea.	53.00*

SALES TAX \$ 133.52

TOTAL \$ 3,221.50

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. 900  
PLUG DEPTH 4058'  
PLUG USED Rubber

SIZE PIPE 5 1/2"  
PKER DEPTH ---  
TIME FINISHED 11 pm

REMARKS:

140 sax 60-40 poz mix  
290 well  
60 sq with latex  
60-40 poz mix 290 well  
Pat Hole plugged  
manse hole

### EQUIPMENT USED

NAME Scott UNIT NO. ---  
NAME Thomas CEMENTER OR TREATER

NAME Chet UNIT NO. ---  
OWNER'S REP.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1994

CONSERVATION DIVISION  
Wichita, Kansas