

FORM MUST BE TYPED

COPY

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201
Purchaser: Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
11-06-92 11-11-92 11-18-92
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,884-0008
County Stafford
NE - SE - SW - _____ Sec. 33 Twp. 25 Rge. 11 ^E
990 Feet from N (circle one) Line of Section
2970 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name McCarty Well # 5
Field Name Bauman
Producing Formation Mississippi
Elevation: Ground 1845 KB 1853
Total Depth 4200 PSTD NA
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan 2-3-93
(Data must be collected from the Reserve Pit)
Chloride content 63,000 ppm Fluid volume 950 bbls
Deaerating method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name Raymond Oil Company, Inc.
Lease Name Rundell "C" License No. 5046
SE Quarter Sec. 32 Twp. 25 Rng. 11 ^E
County Stafford Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 1-28-93
Subscribed and sworn to before me this 28 day of January
19 93.
Notary Public [Signature]

Date Commission Expires March 3, 1996
MARION J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-96

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1993
E.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Report
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)