

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Casing/led Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

07-17-93 07-22-93

Spud Date 07-17-93 Date Reached TD 07-22-93 Completion Date _____

API NO. 15- 185-22,915-0000

County Stafford

SE - NE - SW - Sec. 33 Twp. 25 Rge. 11 E

1650 Feet from (S) Line of Section

1650 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCarty Well # 9

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1846 KB 1854

Total Depth 4150 PBTB _____

Amount of Surface Pipe Set and Cemented at 248 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 8-24-93
(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 1200 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Service, Inc.

Lease Name Clark SWD License No. 31056

S/2 NW4 Quarter Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt County Docket No. 21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date _____

Subscribed and sworn to before me this 12th day of August, 1993.

Notary Public Kellie S. Carter
Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC SWD/Rep
KGS Plug Other (Specify)
AUG 19 1993

KELLIE S. CARTER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 6-15-97

Operator Name Raymond Oil Company, Inc. Lease Name McCarty Well # 9
 Sec. 33 Twp. 25 Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3383	-1529
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Lime	3557	-1703
List All E.Logs Run: DI, ND, FRAC, CAL		Lansing	3585	-1731
		BKC	3902	-2048
		Miss	3986	-2132
		Kinderhook	4077	-2223
		LTD	4147	-2293

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	248'	60/40 poz	250	2% gel 3% cc
Production	7-7/8"	5 1/2"	15.5#	4145'	60/40 poz	175	latex last 35sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	3988-4022	Acid 2000 Gal 7 1/2% MA 3988-4022
		Frac w/170,000 # sd w/2347
		BBLs 40# x-link gel.

TUBING RECORD	Size 2"	Set At 3950	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
08-03-93				
Estimated Production Per 24 Hours	Oil 58 Bbls.	Gas 50 Mcf	Water 100 LD wtr,	Gas-Oil Ratio Gravity 41 degrees

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FIELD TICKET NO. 4138
 INVOICE NO. 626
 DATE 7-22-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th Street
 Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-17-93	Stafford	KS	McCarty	19
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	248'	248'	235'	
Cementing surface pipe. 250 sax 60-40 Pos-Mix Cement 8 sax Cal. Chloride Bulk charge Drayage 1 10 3/4" Top Rubber Plug				(1) Cementing unit @ 4.00 per sax @ 21.00 per sax @ .80 x 258 sax @ 12.75-T x .60 x 27 mi. @ 41.00 ea.
				325.00 1,000.00* 168.00* 206.40* 206.55* 41.00*
				SALES TAX \$ 95.70
				TOTAL \$ 2,042.63

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 13 1993

FIELD TICKET NO. 4193

INVOICE NO. 641

DATE 7-26-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th
Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-22-93	Stafford	KS	McCanty	#9
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4150'	4146'	4108'	800#
Cementing production string.				
165 sax	60-40 Poz Mix Cement	(1) Cementing unit		800.00
35 sax	60-40 Poz Mix-Latex	@ 4.00 per sax		660.00*
4 sax	Gel 14-oz	@ 15.00 per sax		525.00*
5	5 1/2" Centralizer	@ 8.00 per sax		32.00*
1	5 1/2" Guide Shoe, Std	@ 28.00 ea.		140.00*
1	5 1/2" Insert Valve, AFU, Std.	@ 80.00 ea.		80.00*
	Bulk charge	@ 102.50 ea.		102.50*
	Drayage	@ .80 x 204 sax		163.20*
1	5 1/2" Top Rubber Plug	@ 10-T x .60 x 32 ml.		192.00*
		@ 43.00 ea.		43.00*
				SALES TAX \$ 114.32
				TOTAL \$ 2,852.02

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

AUG 19 1993