

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIDW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTB
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

07-23-93 07-28-93
 Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,905-0000

County Stafford

NE - NE - SW - Sec. 33 Twp. 25 Rgs. 11 ^E _W

2310 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCarty Well # 8

Field Name Bauman

Producing Formation _____

Elevation: Ground 1840 KB 1848

Total Depth 4070' PBTB _____

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&D P-24-P3
(Data must be collected from the Reserve Pit)

Chloride content 73,000 ppm Fluid volume 1400 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Service, Inc.

Lease Name Clark SWD License No. 31056

S/2 NW4 Quarter Sec. 10 Twp. 26 S Rng. 12 ^E _W

County Pratt County Docket No. 21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Vice President Date 08-12-93

Subscribed and sworn to before me this 12th day of August, 1993

Notary Public [Signature]
Kellie S. Carter
 Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 13 1993

KCC
 KGS

Distribution STATE SWD/Rep _____ Plug _____ (Specify)

KELLIE S. CARTER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6-15-97

Operator Name Raymond Oil Company, Inc. Lease Name McCarty Well # 8
 Sec. 33 Twp. 25 Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 3361 -1579 Brn Lm 3533 -1691 Lansing 3562 -1720 BKC 3873 -2031 Miss 3942 -2100 KH 4008 -2166 LTD 4070 -2228
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: DI, ND, FRAC, CAL		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	255'	60/40 poz	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FIELD TICKET NO.

4140

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

663

(316) 321-4680

DATE

7-26-93

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th Street
Andover, KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-23-93	Stafford	KS	McGarty	#8
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	256'	255'	240'	
Cementing surface pipe. 250 sax 60-40 Poz Mix Cement 5 sax Cal. Chloride 8 sax Bulk charge 1 Drayage 10 3/4" Top Wooden Plug				(1) Cementing unit @ 4.00 per sax @ 8.00 per sax @ 21.00 per sax @ .80 x 263 sax @ 13-T x .60 x 32 mi. @ 41.00 ea.
				325.00
				1,000.00*
				40.00*
				168.00*
				210.40*
				249.60*
				41.00*
				100.83
SALES TAX \$				100.83
TOTAL				\$ 2,134.83

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1993

FIELD TICKET NO. 4224

INVOICE NO. 656

DATE 7-29-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th
Andover, KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-25-93	Stafford	KS	McCarthy	#8
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
Plugging. 140 sax 9 sax	114-0 60/40 Poz Mix Cement Gal Bulk charge Drayage	(1) Cementing unit @ 4.00 per sax @ 8.00 per sax @ .80 x 149 sax @ 7.50-T x .60 x 32 mi.		325.00 560.00 72.00 119.20 144.00
SALES TAX				\$ 71.99
TOTAL				\$ 1,292.19

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

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