

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Co., Inc.
Address P.O. Box 48788
Wichita, Ks 67201
Purchaser: Scurlock Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
Spud Date 09-28-92 Date Reached TD 10-04-92 Completion Date 10-13-92

API No. 15- 185-22,876-0006
County Stafford
NW - SE - SW - Sec. 33 Twp. 25 Rge. 11 ^E _W

990 Feet from (S) (circle one) Line of Section
1650 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCarty Well # 4
Field Name Prafford

Producing Formation Mississippi

Elevation: Ground 1845 vs 1853

Total Depth 4170 PSTD 4130

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan ALT 1 12-18-92
(Data must be collected from the Reserve Pit)

Chloride content 82,000 ppm Fluid volume 2500 Max. lbs

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Raymond Oil Co., Inc.

Lease Name Rundell License No. 5046

SE Quarter Sec. 32 Twp. 25 S Rge. 11 _W

County Stafford Docket No. D-26,506

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 11-16-92

Subscribed and sworn to before me this 11 day of November 19 92.

Notary Public [Signature]

Date Commission Expires March 3, 1996
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-96

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
NOV 17 1992
SWD/Rep _____ NEPA _____
Plug _____ Other _____
(Specify)
REGISTRATION DIVISION