

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 185-22,876-0000

County Stafford

NW - SE - SW - Sec. 33 Twp. 25 Rge. 11 E

Operator: License # 5046

Name: Raymond Oil Co., Inc.

Address P.O. Box 48788

City/State/Zip Wichita, Ks 67201

Purchaser: Scurlock Permian

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Control)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-28-92 10-04-92 10-13-92
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

ORIGINAL

RELEASED

JAN 21 1994

FROM CONFIDENTIAL

990 Feet from S (circle one) Line of Section

1650 Feet from SE (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCarty Well # 4

Field Name Prafford

Producing Formation Mississippi

Elevation: Ground 1845 KB 1853

Total Depth 4170 PSTD 4130

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

show depth: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Fluid Management Plan ALT 1 12-16-92
(Data must be collected from the Reserve Pit)

Chloride content 82,000 ppm Fluid volume 2500 Max

Deswating method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Raymond Oil Co., Inc.

Lease Name Rundell License No. 5046

SE Quarter Sec. 32 Twp. 25 S Rge. 11 E

County Stafford Docket No. D-26,506

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 11-16-92

Subscribed and sworn to before me this 11 day of November 19 92.

Notary Public [Signature]

Date Commission Expires March 3, 1996



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
REGISTRATION
REGULATIONS
Report Received
Distribution
SWD/Rep _____ NEPA
Plug _____ Other
(Specify)
NOV 17 1992
KCS
CONSERVATION DIVISION
11-17-92 Form ACG-1 (7-91)

Operator Name Raymond Oil Co., Inc. Lease Name McCarty Well # 4
 Sec. 33 Twp. 25 Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3400 | -1547 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Brn Im | 3572 | -1719 |
| List All E.Logs Run: <u>DI,ND,FRAC,CORAL</u> | | BKC | 3916 | -2063 |
| | | Miss | 3995 | -2142 |
| | | Kinderhook | 4112 | -2259 |
| | | LTD | 4170 | -2317 |

REVERSE

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 14-3/4" | 10-3/4" | 32# | 261' | 60/40 poz | 225 | 2% gel 3% cc |
| Production | 7-7/8" | 5 1/2" | 14# | 4163' | 60/40 poz | 200 | latex 1st 35% |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|--|--|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| 1 | 4002,04,06,08,09,10,11,12,13,14,16,18,20,22,28,30,34,36,38,49,51,53. | AC 2000 7 1/2% MA 4002-53 |
| | | FRAC w/ 170,000# SD w/ 2265 BLS 40# X-link gel 4002-53 |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------|--------|-----------|---|
| | 2 1/2 | 4100 | None | |

Date of First, Resumed Production, SWD or Inj. 10-13-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 80 | 175 | 160 | LD water | 41° |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4002-53

UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 3695

INVOICE NO. 895

DATE 9/30/92

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

RELEASED

NOV 21 1992

Raymond Oil Co.
Art Schoenhofer
16051 East 13th
Andover, KS 67002

NOV 16 1992
CONFIDENTIAL

FROM CONFIDENTIAL

FULLY INSURED

P.O. #

| DATE OF JOB | COUNTY | STATE | LEASE | WELL NO. |
|--|--|--------------|------------|-------------|
| 9/28/92 | Stafford | KS | ACCURATE | 4 |
| SIZE CASING | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH | PRESSURE |
| 262 10 3/4 | 262 | 250x 262 | 250 | |
| surface pipe | 1 cementing unit | | | 325.00 |
| | 225 sx 60/40 pozmix @ 3.85 | | | 866.25* |
| | 4 sx gel @ 8.00 | | | 32.00* |
| | 7 sx calcium chloride @ 20.00 | | | 140.00* |
| | 236 sx handling charge @ .75 | | | 177.00* |
| | 52 bulk truck miles @ (11.75 x .60 x 52) | | | 366.60* |
| | 1- 10 3/4 top wooden plug | | | 39.00* |
| <p>11.75 VS 11.50 ? ON Ticket 3842</p> | | | | |
| SALES TAX | | | | \$ 95.63* |
| TOTAL | | | | \$ 2,041.48 |

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE COMMISSION

NOV 17 1992

CONSERVATION DIVISION
MICHIGAN DEPARTMENT OF NATURAL RESOURCES

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

INVOICE NO. 3664

917

(316) 321-4680

DATE 10/08/92

ORIGINAL

Raymond Oil Co.
% Art Schoenhofer
16051 E. 13th Street
Andover, KS 67002

NOV 16
CONFIDENTIAL

FULLY INSURED

P.O. #

| DATE OF JOB | COUNTY | STATE | LEASE | WELL NO. |
|---|---------------|--------------|------------------|--|
| 10/04/92 | Stafford | KS | McCarty | 411 |
| SIZE CASING | DEPTH OF WELL | DEPTH OF JOB | PLUG DEPTH | PRESSURE |
| 5 1/2 | 4170 | 4163 | 4130 | 900 |
| long string 1 cementing unit 165 sx 60/40 pozmix @ 3.85 35 sx 60/40 pozmix latex @ 15.50 200 sx handling @ .75 53 bulk truck miles @ (10 x .60 x 53 1- 5 1/2 top rubber plug 1- 5 1/2 guide shoe 1- 5 1/2 insert valve AFU 5- 5 1/2 centralizers @ 28.00 | | | | 800.00 635.25* 542.50* 150.00* 318.00* 35.00* 80.00* 102.50* 140.00* |
| RECEIVED JAN 21 1994 FROM CONFIDENTIAL | | | | |
| | | | SALES TAX | \$ 118.19* |
| | | | STATE COMMISSION | |
| | | | TOTAL | \$ 2,921.44 |

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

NOV 17 1992

CONSERVATION DIVISION
STATE OF KANSAS