

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30224

Name: Dominion Oil & Gas Corp.

Address 107 North Market

Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco/Prarie Gas Transportation

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. d.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl. Medic, etc)

If Workover/Re-Entry: old well info as follows

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date 03-16-93 03-22-93 04-23-93  
Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to \_\_\_\_\_  
 Plug Back  PBDT \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 03-16-93 Date Reached TD 03-22-93 Completion Date 04-23-93

APY NO. 15- 185-22,895

County Stafford

63 NW SW SE Sec. 33 Twp. 25 Rge. 11 X E W

990 Feet from (S)W (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Shumway Well # #6-33

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1830 KB 1838

Total Depth 4164 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ACT 1 5/10/94  
(Data must be collected from the Reserve Pit) DPW

Chloride content 60000 ppm Fluid volume 80 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye Roustabout Service

Lease Name Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12W E/W

County Pratt Docket No. D-21,405

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KANSAS CORPORATION COMMISSION  
OCT 18 1993  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch  
Title AGENT Date 10-12-93

Subscribed and sworn to before me this 12<sup>th</sup> day of October, 1993.

Notary Public Doraine V. Starr

Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

PI

Operator Name  Dominion Oil & Gas Corp.

Lease Name  Shumway

Well #  #6

Sec.  33  Twp.  24  Rge.  11

East  
 West

County  Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Dual Induction  
Comp. Neutron Density  
CAL  
Frac Finder

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3404	
Douglas	3436	
Brown Lime	3579	
Lansing	3606	
Base K.C.	3932	
Mississippi	4033	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	252'	60/40 poz	200	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	4150'	Lite 50/50poz	25 135	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	4036-4050	4052	4055	4056	2000 gals.	7 1/2% MCA	
	4061	4064	4066	4071	73,200#	12/20 sand wih	
	4077				76,272 gals.	40# gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4110'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
4-23-93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	25	20		41

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Conningled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 4036-4077

Phone 913-483-2627, Russell, Kansas  
 Pho. 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

**ALLIED CEMENTING CO., INC.**

1307

Home Office P. O. Box 31

Russell, Kansas 67663

New

Date	3-16-93	Sec.	33	Twp.	24	Range	11	Called Out	1:00PM	On Location	3:00PM	Job Start	4:30PM	Finish	5:00PM
Lease	Shumway	Well No.	#1	Location				Stafford, 5 to Colo, 4E, 4S	Stafford	KS					
Contractor	Duke Drilling #2	Owner <del>Case</del> Deutsch Oil Co.													
Type Job	Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	14 3/4"	T.D.	253'												
Csg.	10 3/4" (32" used)	Depth	252'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	24 bbl.												
Perf.															

Charge To Duke Drilling Co., Inc.  
 Street Box 823  
 City Great Bend State KS 67530  
 The above was done to satisfaction and supervision of owner agent or contractor.  
 Purchase Order No. *[Signature]*  
**CEMENT**  
 Amount Ordered 200 SKS <sup>60</sup>/<sub>40</sub> 48 cc. 290 Gel

**EQUIPMENT**

#	No.	Cementer	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Mike M.
Bulktrk	101	Driver	

**DEPTH of Job**

Remarks: Cement did circulate ✓  
 Plug Down Approx 220' when cement circulated  
*[Signature]*

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