

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30224

Name: Dominion Oil & Gas Corp.

Address 107 North Market - Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco/Prarie Gas Transportation

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929?

Wellsite Geologist: Kent Deutsch

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abr.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. etc., etc.)

If Workover/Re-Entry: old well info as follows

Operator: 10-18-93

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

03-23-93 03-28-93 04-30-93
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22;900-0000

County Stafford

SW - NW - SE - Sec. 33 Twp. 25 Rge. 11 E W

1650 Feet from N (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Shumway Well # 7-33

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1832' KB 1840'

Total Depth 4180' PBD _____

Amount of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 5-10-94
(Data must be collected from the Reserve Pit) DPW

Fluoride content 60000 ppm Fluid volume 160 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Service

Lease Name Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12W W

County Stafford Docket No. D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Manager Agent Date: 10-12-93

Subscribed and sworn to before me this 12th day of October, 1993.

Notary Public: [Signature]

Date Commission Expires: 10-1-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Dominion Oil & Gas Corp.

Lease Name Shumway

Well # 7-33

Sec. 33 Twp. 25 Rge. 11

East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3386	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	3416	
List All E.Logs Run:	Comp Neutron Density	Brown Lime	3562	
	Dual Induction	Lansing	3588	
	Frac Finder	Base K.C.	3908	
	CAL	Mississippi	3987	
		Kinderhook	4112	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	247'	60/40 poz	180	4%cc 2% gel
Production	7-7/8"	5 1/2"	14#	4160'	Lite 50/50 poz	25 125	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3990-4000		2000 gals. 7 1/2% MCA	
1	4000-4010	4012-4053	248,000# 12/20 sand with	
			140,000 gals. 40# gelled water	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	4059		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method				
4-30-93				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		150		50	30			41

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3990-4053

913-434-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2766

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>3-23-73</i>	Sec. <i>33</i>	Twp. <i>28</i>	Range <i>11</i>	Called Out	On Location <i>2 3/4</i>	Job Start <i>5:00 PM</i>	Finish <i>5:00 PM</i>
Lessee <i>Shumway</i>	Well No. <i>#7</i>	Location <i>St. Bernard Sub. Sec. 49 N/2</i>			County <i>St. Bernard</i>	State <i>Ks</i>	
Contractor <i>Duke Drilling</i>				Owner <i>Deutsch Oil Co.</i>			
Type Job <i>Surface pipe job</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>14 3/4</i>	T.D. <i>248 ft</i>						
Csg. <i>2 1/2" 10 3/4</i>	Depth <i>247 ft</i>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. <i>15 ft</i>	Shoe Joint						
Press Max.	Minimum						
Meas Line <i>232 ft</i>	Displace <i>22.7 bbl</i>						
Perf.							
Purchase Order No.				Charge To <i>Duke Drilling Co. Inc.</i>			
X <i>John Am... ..</i>				Street <i>Box 823</i>			
Amount Ordered <i>175</i>				City <i>Great Bend</i> State <i>Ks 67530</i>			
CEMENT				The above was done to satisfaction and supervision of owner agent or contractor.			

at Bend

EQUIPMENT

No. <i>120</i>	Cementer	<i>Mike</i>
	Helper	<i>Ruane</i>
No.	Cementer	
	Helper	
	Driver	<i>Janey</i>
Bulktrk <i>65</i>	Driver	

DEPTH of Job *247 ft*

Remarks: *Cement did Circulate 148 ft. 15 min.*

Allied Cementing Co. Inc. 1000

M. L. Murrell 706

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 18 1993
 CONSERVATION DIVISION
 WICHITA, KS