

ORIGINAL

CONFIDENTIAL

RELEASED OCT 08 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,694-0000 FROM CONFIDENTIAL

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, KS 67201

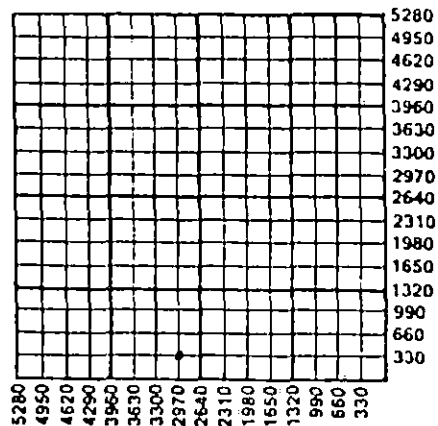
County: Stafford
SE SE SW Sec. 33 Twp. 25 Rge. 11 East West
330 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser:
Operator Contact Person: Pat Raymond

Lease Name: McCarty Well # 1
Field Name: Baumen
Producing Formation: Mississippi
Elevation: Ground 1839 KB 1848
Total Depth: 4225' PBTD

Phone: (316) 267-4214
Contractor: Name: Lobo Drilling Company
License: 5864
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If OMAO: old well info as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Method:
 Mud Rotary Air Rotary Cable
08-14-90 08-20-90 8-30-90
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patrick R. Raymond
Title: Vice President Date: 09-05-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 5th day of September, 1990.
Notary Public: Sharron A. Hill
Date Commission Expires: July 28, 1991

Sharron A. Hill
NOTARY PUBLIC,
State of Kansas
MY APPT EXPIRES 7-28-91

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SEP 21 1990
9-21-90
CONSERVATION DIVISION
Wichita, Kansas

91

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name McCarty Well # 1
 Sec. 33 Twp. 25 Rge. 11 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Topeka	3080	-1232
Heebner	3428	-1580
Douglas Shale	3460	-1612
Brown Lime	3606	-1758
Lansing	3633	-1785
BKC	3964	-2116
Marmaton	3976	-2128
Cherokee Sh.	4048	-2200
Mississippi	4076	-2228
Kinderhook Sh.	4204	-2356

DST #1-4079-4100 45-60-60-90 - 1st open - blow off btm 28" - 2nd open - off btm 20 seconds. Recd 600' GIP, 60' SOCM (5% O, 25% G). IHP 2024#, IF 50-50#, ISIP 487# & bldg, FF 60-60#, FSIP 589# & bldg, FHP 2004#. Temp 124°.

CASING RECORD New Used LTD 4223 -2375
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	255'	60/40poz	150	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	4224'	60/40poz	175	Laytex in last 35 sacks

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	4078-4118'	1500 gal 7 1/2% mud acid	4078-4118
		Frac w/80,000 # 20-40 & 100,000# 12-20 sand	

TUBING RECORD Size 2" Set At 4135 Packer At No packer Liner Run Yes No

Date of First Production 09-01-90 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil 50 Bbls. Gas 30 Mcf Water 143 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

ORIGINAL

TO: Raymond Oil Company Inc.

INVOICE NO. 57161

One Main Place #900 **RELEASED**

PURCHASE ORDER NO. _____

Wichita, Kansas 67202 **OCT 9 8 1991**

LEASE NAME McCurty #1

DATE Aug. 14, 1990

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.00	\$ 450.00	
Pozmix 60 sks @\$2.25	135.00	
Chloride 5 sks @\$20.00	<u>100.00</u>	\$ 685.00
Handling 150 sks @\$0.90	135.00	
Mileage (49) @\$0.03¢ per sk per mi	220.50	
Surface	360.00	
Mi @\$1.00 pmp. trk. (24)	24.00	
1 plug	<u>40.00</u>	<u>779.50</u>

Total \$ 1,464.50

Cement circ.

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

\$ 1,171.60
RC
Z

disc. 292.90

sement surface

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE COMMISSION

SEP 21 1990

CONSERVATION DIVISION
Wichita, Kansas

114-02

FIELD TICKET NO.

454

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

679

(316) 321-4680

DATE

8/23/90

ORIGINAL

CONFIDENTIAL

Raymond Oil Co.
% W. J. Schoenhofer
16051 East 13th St.
Andover, KS 67002

RELEASED

OCT 08 1991

FULLY INSURED

FROM CONFIDENTIAL

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8/20/90	Pratt	KS	McCarty	1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2	4225	4223	4193	1,000#
Long string 1 cementing unit				\$ 800.00
140 sx 60/40 pozmix @ 3.85				539.00*
35 sx 60/40 pozmix latex @ 14.50				507.50*
1- 5 1/2 guide shoe				82.00*
1- 5 1/2 AFU insert valve				105.25*
5- 5 1/2 centralizers @ 28.00				140.00*
170 sx handling charge @ .75				127.50*
26 bulk truck miles @ (8.5 x .60 x 26)				132.60*
1- 5 1/2 top rubber plug				35.00*
SALES TAX				\$ 87.61*
TOTAL				\$ 2,556.46

TERMS: NET 30 DAYS
FROM INVOICE DATE

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