

ORIGINAL

AUG 25 1992

KCC

JUL AUG 27

FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 185-22,781-0000

CONFIDENTIAL

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Patrick R. Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Bond
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

06-07-91 06-13-91 6/19/91

Spud Date Date Reached TD Completion Date

County Stafford
50' West of SW SE SE Sec. 32 Twp. 25 Rge. 11 West
330 Ft. North from Southeast Corner of Section

1040 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

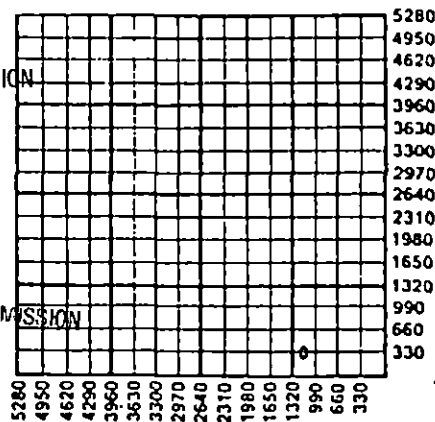
Lease Name Rundell Well # 1"C"

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1838 KB 1846

Total Depth 4110 PBTD N/A



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STATE CORPORATION COMMISSION

JUL 23 1991

CONSERVATION DIVISION
Wichita, Kansas

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JUL 29 1991

Amount of Surface Pipe Set and Cemented at 249' Feet
Wichita, Kansas

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

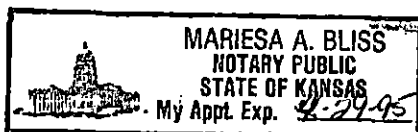
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick Raymond
Title Vice President Date 7-22-91

Subscribed and sworn to before me this 22nd day of July, 19 91.

Notary Public Mariesa A. Bliss
Date Commission Expires April 29, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



P1

ORIGINAL

Operator Name Raymond Oil Company, Inc. Lease Name Rundell Well # #1 "C"
 Sec. 32 Twp. 25 Rge. 11 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width:60%;"></th> <th style="width:20%; text-align: center;">Top</th> <th style="width:20%; text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td><input checked="" type="checkbox"/> Log</td> <td></td> <td></td> </tr> <tr> <td><input type="checkbox"/> Sample</td> <td></td> <td></td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Bottom</td> </tr> <tr> <td>Heebner</td> <td>3401</td> <td>-1555</td> </tr> <tr> <td>Brown Lime</td> <td>3574</td> <td>-1728</td> </tr> <tr> <td>Lansing</td> <td>3599</td> <td>-1753</td> </tr> <tr> <td>BKC</td> <td>3924</td> <td>-2078</td> </tr> <tr> <td>Miss Chert</td> <td>3995</td> <td>-2149</td> </tr> <tr> <td>Kinderhook Sh.</td> <td>4075</td> <td>-2229</td> </tr> <tr> <td>LTD</td> <td>4114</td> <td>-2268</td> </tr> </tbody> </table>	Formation Description				Top	Bottom	<input checked="" type="checkbox"/> Log			<input type="checkbox"/> Sample			Name	Top	Bottom	Heebner	3401	-1555	Brown Lime	3574	-1728	Lansing	3599	-1753	BKC	3924	-2078	Miss Chert	3995	-2149	Kinderhook Sh.	4075	-2229	LTD	4114	-2268
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	249'	60/40poz	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4108'	60/40poz	150	Latex last 35sx

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
2"	3996' - 4016' & 4020' - 4024'	w/2000 gal, 7 1/2% MA Frac'd w/60,000# 20-40sd and 108,000# 12-20sd	

TUBING RECORD	Size 2"	Set At	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 6-22-91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas 5 Mcf	Water 70 Bbls.	Gas-Oil Ratio	Gravity 40°
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

2025 APR 22 AM 11:00
 STAFFORD COUNTY
 RECORDS DEPARTMENT
 1000 W. BROAD ST.
 STAFFORD, TEXAS 77470

FIELD TICKET NO. 1694
 INVOICE NO. 687
 DATE 6-11-91

UNITED CEMENTING & ACID CO., INC. ORIGINAL

REMIT TO BOX 112
 EL DORADO, KANSAS 67042

(316) 321-4680

RELEASED

AUG 25 1992

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th Street
 Andover KS 67002

FROM CONFIDENTIAL

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-07-91	Stafford	KS	Rundell	C-1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	259'	258'	245'	
Cementing surface pipe.				
225 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 3.85 per sax		300.00
7 sax	Calcium Chloride	@ 20.00 per sax		866.25*
	Bulk charge	@ .75 x 232 sax		140.00*
	Drayage	@ 11.50-T x .60 x 40 mi. (61 actual mi.)		174.00*
1	10 3/4" Top Wooden Plug	@ 39.00 ea.		276.00*
			SALES TAX	\$ 78.50
			TOTAL	\$ 1,873.75

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

R

CONFIDENTIAL

R00

JUL 23

CONFIDENTIAL

**UNITED CEMENTING
& ACID CO., INC.**

RENT TO
BOX 712
EL DORADO, KANSAS 67042

DATE

6-17-91

(316) 321-4680

ORIGINAL

RELEASED

CONFIDENTIAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th St.
Andover KS 67002

AUG 25 1992

KCC

JUL 23

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FULLY INSURED

DATE OF JOB	COUNTY	STATE	LEASE	P.O. #
6-12-91	Stafford	KS	Rundell	
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	WELL NO.
5 1/2"	4110'	4103'	3985'	C-1
Cementing production string.				PRESSURE
115 sax	60-40 Poz Mix Cement	(1) Cementing unit		800.00*
35 sax	60-40 Poz/Latex Mix Cement	@ 3.85 per sax		442.75*
5	5 1/2" Centralizer	@ 14.50 per sax		507.50*
1	5 1/2" Guide Shoe, 8 std.	@ 28.00 ea.		140.00*
1	5 1/2" Insert Valve, AFU, 8std.	@ 80.00 ea.		80.00*
	Bulk charge	@ 102.50 ea.		102.50*
	Drayage	@ .75 x 150 sax		112.50*
1	5 1/2" Top Rubber Plug	@ (7.50-T x .60 x 6L ml.)		274.50*
		@ 35.00 ea.		35.00*
				SALES TAX
				\$ 88.97
				TOTAL
				\$ 2,583.72

RECEIVED

STATE CORPORATION COMMISSION

MAR 29 1991

CONSERVATION DIVISION
Wichita, Kansas

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE