## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(	See Instruc	tions on Rev	erse Side	e)				
Op	en Flow	•			Test Date	••			ADI	No. 15			
De	liverabil	ty			10/1/20						22,425-000	90	
Company AGV Co							Lease Salsbery	,			3	Well Num	nber
County Location Sumner 820 FSL / 15				Section 20 FEL 13			TWP RNG (E/W) 32 4 W.				Acres At	tributed	
Field Love Th	ree	-			Reservoii Mississi				Gas Gati Atlas Pi		ection	-	
Completion Date 2004			•		Plug Bac 3960	Plug Back Total Depti 3960				Packer Set at none			
Casing S 5-1/2	ize		eight 5.5		Internal Diameter		Set at 3976		Perforations 3892		то 3896		
Tubing Size 2-3/8		v	Weight		Internal		Set at 3945		Perforations 3946		то 3948		
Type Con Single	npletion	(Describe)			Type Flui Oil & V	d Production Vater		•	Pump Un	it or Traveling		/ No	
Producing	-	Annulus / 1	ubing)			arbon Dioxi	de	<del></del>	% Nitrog		Gas G	iravity - G	<del></del>
Annulus Vertical D						Pres	sure Taps				(Motor	Run) (Pro	werl Size
3945	opai(, ,,					1103	sure raps				(weter	nuil) (Flu	Well Size
Pressure	Buildup	Shut in	9/30	2	0_15_at		(AM) (PM)	Taken_10	)/1	20	15 at	(A	M) (PM)
Well on L	ine:	Started		20	0 at		(AM) (PM)	Taken		20	at	(A	M) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut	t-in_24	Hours
Static / Dynamic Property	Orifice Size (inche	Prover S		Pressure Differential in	Flowing Temperature t	emperature Temperature   Wellhead Pressure   Wellhead Pressure   Dura		Duration (Hours)	Liquid Produced. (Barrels)				
Shut-In		psig	(Pm)	Inches H <sub>2</sub> 0		,	psig 232.5	psia	psig	psia	24 ·		
Flow	_						1			<u> </u>		<del> </del>	
		I				FLOW STR	EAM ATTRI	BUTES	<u> </u>			<u>l</u>	
Plate Coeffiec (F <sub>b</sub> ) (F Mcfd	ient	Circle one: Meter or Prover Press psia	ure \	Press Extension	Grav Fact	tor 1	Flowing Femperature Factor F <sub>ft</sub>	Fa	lation ctor : pv	Metered Flow R (Mcfd)	w GOR (Cubic Fo	eet/	Flowing Fluid Gravity G <sub>m</sub>
(P <sub>c</sub> ) <sup>2</sup> =		· (P	")².=	:	(OPEN FLO		ERABILITY)	CALCUL - 14.4) +				) <sup>2</sup> = 0.20;	7
(P <sub>c</sub> ) <sup>2</sup> - (F or (P <sub>c</sub> ) <sup>2</sup> - (F		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> )	2	1. $P_{c}^{2} - P_{d}^{2}$ 2. $P_{c}^{2} - P_{d}^{2}$ 3. $P_{c}^{2} - P_{d}^{2}$	LOG of formula 1, or 2, and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpres Slope Assi	sure Curve = "n" or gned rd Slope	nxl	og [	Antilog	Ope Delive Equals F	n Flow erability R x Antilog
					_		1				-	-	
Open Flor	W .			Mcfd @ 14.	65 psia	_	Deliverabi	ity			Mcfd @ 14.65 ps	sia	
		•		ehalf of the		t. Executed	this the 1s	<u>t</u> ,	o make the		irt and that he h	as knowle	
		VARIA	ness (if an	<u></u>		NUU	MICHI	1 <i>F</i> -	Kun	t Ke	beto		
		<u> </u>				<u> </u>	0-2 201 <u>5</u>	<u></u> .			лиграну		
		For	Commissi	Off		RE	CEIVE	)		Chec	cked by		

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request											
	status under Rule K.A.R. 82-3-304 on behalf of the operator AGV Corp.										
and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records											
											of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.  I hereby request a one-year exemption from open flow testing for the Salsbery #3
jas wei	on the grounds that said well:										
	(Check one)										
	is a coalbed methane producer										
	is cycled on plunger lift due to water										
	is a source of natural gas for injection into an oil reservoir undergoing ER										
	is on vacuum at the present time; KCC approval Docket No										
	is not capable of producing at a daily rate in excess of 250 mcf/D										
l fu	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissic										
staff as	necessary to corroborate this claim for exemption from testing.										
Date: _1	0/1/2015										
	$II \circ OI \rightarrow$										
	Signature:										
	Title: Lease Operations Manager										

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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