

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Reno County, Sec. 11 Twp. 23S Rge. 5W ~~2E~~ ~~2W~~ ~~2X~~ ~~2Y~~

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SW 1/4 of SW 1/4 of NW 1/4

Lease Owner: Amerada Petroleum Corp.

Lease Name: Robert Tomm Well No. #1

Office Address: Box 2040, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole

Date well completed: Oct. 29 1948

Application for plugging filed: 19

Application for plugging approved: 19

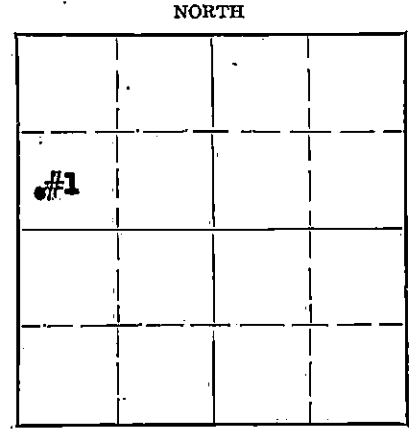
Plugging commenced: Oct. 30 1948

Plugging completed: Oct. 30 1948

Reason for abandonment of well or producing formation: Dry

If a producing well is abandoned, date of last production: 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat.

Name of Conservation Agent who supervised plugging of this well: Mr. Ruel Durkee, McPherson, Kansas.

Producing formation: Depth to top: Bottom: Total Depth of Well: 4145' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	744'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Run in 2250' of Drill pipe and circulate heavy mud, set bridge in surface pipe at 250' down from top, dumped in 10 sacks of regular cement, filled hole with heavy mud to within 30' of top of surface casing, Set plug at 30' from top of surface casing and dumped in 6 sacks of regular cement filling hole to top of surface pipe in bottom of cellar as required by State Plugger Mr. Ruel Durkee of Box 597, McPherson, Kansas.

RECEIVED
NOV 19 1948
STATE CORPORATION COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Amerada Petroleum Corp.
Address: Box 2040, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Reno, ss.
C. N. Rose (employee of owner) or [redacted] of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
(Address) Box 597 McPherson, Kans.

SUBSCRIBED AND SWORN to before me this 9th day of November, 1948.

My commission expires Sept 8, 1949

PLUGGING
BOOK PAGE 67 UNIT 24

Notary Public.

Well No. 1
 Farm Robert Tomn
 Elevation 1446' - Derrick Floor
 Location 330' North
 330' East of SW/c NW/4
 Section 11-26S-5W
 Reno County, Kansas
 Company Amerada Petroleum Corporation
 Commenced Drlg. 10-12-48
 Completed Drlg. 10-29-48
 Contractor: Glenn W. Peel
 Initial Production Dry Hole

CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	8-5/8"	24#	744'	400 Sx	None

FORMATION:

Gravel	0	25
Sand	25	95
Shale and shells	95	440
Shale and salt	440	675
Shale and shells	675	746
Lime and shale	746	900
Lime	900	1075
Broken lime	1075	1290
Lime and shale	1290	1460
Shale and lime streaks	1460	1725
Shale and lime	1725	2315
Lime	2315	2350
Broken lime	2350	2495
Broken lime and shale	2495	2595
Broken lime	2595	2785
Lime	2785	2875
Lime and shale	2875	2945
Lime	2945	3185
Lime and shale	3185	3265
Lime	3265	3335
Lime and shale	3335	3485
Shale	3485	3515
Lime and shale	3515	3570
Shale	3570	3580
Cherty lime	3580	3602
Lime	3602	3695
Cherty lime	3695	3725
Cherty lime and shale	3725	3750
Lime	3750	3780
Lime and shale	3780	3880
Shale	3880	4012
Lime	4012	4028
Sand and shale	4028	4070
Shale and lime	4070	4100
Shale and sand	4100	4125
Lime	4125	4143 T.D.

GEOLOGICAL TOPS

Lansing	2830'
Mississippi	3582'
Kinderhook	3850'
Viola Lime	4007'
Simpson Shale	4027'
Arbuckle	4118'
Rotary tools used from	0' 4143'

