

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

RECEIVED
STATE CORPORATION COMMISSION
3-15-82
MAR 15 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Reno SEC. 22 TWP. 25S RGE. 9W E/W
Location as in quarters or footage from lines:

C NW NW

Lease Owner Anadarko Production Company

Lease Name Mauck A-1 Well No. _____

Office Address P.O. Box 333 Medicine Lodge, Ks. 67104

Character of Well (Completed as Oil, Gas or Dry Hole): _____

Date Well Completed _____

Application for plugging filed _____

Plugging commenced 3-8-82

Plugging completed 3-11-82

Reason for abandonment of well or producing formation _____

Depleted

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation _____ Depth to top _____ bottom T.D. 3933'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	163'	none
				4-1/2"	3932'	2731'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped in 35 sacks cement to 3700' to plug off bottom, shot casing @3002', 2880' and 2752'. Pulled a total of 66 joints of pipe. Plugged well with 5 sacks hulls, 25 sacks gel, 100 sacks 50/50 pos, 4% gel, 3% cc. Plugging Completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso

Box 176 Chase, Kansas 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of March, 19 82



My Commission expires: _____

Irene Hoover
Notary Public.

KANSAS DRILLERS LOG

S. 22 T. 25S R. 9W ~~XX~~
W

API No. 15 — 155 — 20,510 - 0000
County Number

Loc. NW NW

County Reno

Operator
Anadarko Production Company

Address
P. O. Box 351 Liberal, Kansas 67901

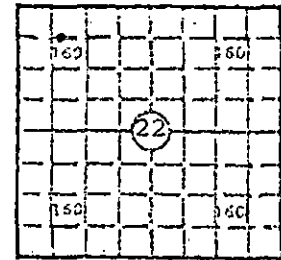
Well No. 1 Lease Name MAUCK "A"

Footage Location
660 feet from (N) 35 line 810 feet from (E) (W) line

Principal Contractor **Brandt Drilling Co., Inc** Geologist **Douglas H. McGinness**

Spud Date 5-7-78 Total Depth 3933 P.B.T.D. 3859

Date Completed 5-16-78 Oil Purchaser **Diamond Shamrock**



Elev.: Gr. 1658

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	163	common	200	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3932	SS Poz	215	.5% CFR-2 + 1/4# TUFF FIBER

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3864-76
TUBING RECORD			2		3844-50
Size	Setting depth	Packer set at	2		3832-38
2-3/8"	3851'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1500 gal 7-1/2% NE + 20 BS	3864-76
Squeezed perf 3864-76 w/100 sxs common-retainer @ 3859'	3864-76
A/800 gal 7-1/2% NE + 12 BS	3844-50

INITIAL PRODUCTION

Date of first production <u>11/29/78</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>TSTM</u> bbls.	Gas <u>130</u> MCF	Water <u> </u> bbls.	Gas-oil ratio <u> </u>	CFPB
Disposition of gas (vented, used on lease or sold) <u>To be Sold</u>			Producing interval(s) <u>3832-50</u>		

DEC 25 1978
12-23-81
STATE CORPORATION COMMISSION
3844-50
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 315-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Anadarko Production Company
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

Well No. 1 Lease Name MAUCK "A"

S. 22 T. 25S R. 9 W. Reno County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

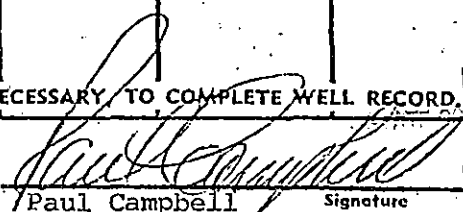
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	48		
Sand	48	177		
Red beds & Shale	177	456		
Shale	456	927		
Shale & red beds	927	1370		
Shale & Lime	1370	1500		
Lime & Shale	1500	2250		
Sand & Shaley Sand	2250	2300		
Lime & Shale	2300	2750		
Sand, Silty & Fine	2750	2800		
Lime & Shale	2800	3134		
Shale, black	3134	3140		
Lime	3140	3160		
Shale	3160	3200		
Sand, mica	3200	3320		
Lime, brown	3320	3330		
Lime, xln	3330	3705		
Shale & Lime	3705	3826		
Lime & cherty lime	3826	3908		
Shale	3908	3933		
RTD	3933			

DST #1 3820-50 (Mississippian) 20 m PF, GTS 7 m, Ga 108 MCFD & Stab., op 40 m, 5 m ga 108 MCFD, 10 m 133 MCFD, 15 m 166 MCFD, 20 m 156 MCFD, 25 m 108 MCFD & Stab, rec 248' O&GCM, 62" O&GCMW, IFP 59-86, ISIP 1245 (40), FFP 97-106, FSIP 1255 (120), HP 1957-1916, Temp 118 Deg.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED
 APPROVATION DIVISION

Date Received


 Paul Campbell Signature
 Division Production Manager
 Title
 December 14, 1978
 Date
 RECEIVED
 DEC 23 1981
 CONSERVATION DIVISION
 Wichita Kansas