

15-155-20930-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Reno SEC. 9 TWP. 26S RGE. 8 E/WX
Location as in quarters or footage from lines:
660' FSL 1980' FEL of SE¼

Locate Well
correctly on above
Section Platt.

Lease Owner Bankoff Oil Company
Lease Name Cole "B" Well No. 1
Office Address 6202 S. Lewis, Suite 176, Box 3446, Tulsa OK 74101
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 5-07-83
Application for plugging filed yes
Plugging commenced 5-07-83
Plugging completed 5-07-83
Reason for abandonment of well or producing formation Dry Hole

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie
Producing formation _____ Depth to top _____ bottom _____ T.D. 3,920'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	200'	

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Mud to 930' hull plug, 40 sacks cement. Mud to 240' hull plug, 35 sacks cement.
Mud to 60' hull plug, 25 sacks cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glacier Drilling Company, Inc.

STATE OF OKLAHOMA COUNTY OF TULSA, ss.
Julius M. Bankoff (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Julius M. Bankoff
Box 3446, Tulsa, OK, 74101
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 19 83

My Commission expires: Feb. 5, 1985

Verna Doty Notary Public.

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MAY 16 1983
5-16-83
CONSERVATION DIVISION
Wichita, Kansas

15-155-20930-0000

S. 9 T. 26S R. 8 EX W

DRILLERS LOG

API No. 15 - 155 - 20,930
County Number

Operator

Bankoff Oil Company

Address 6202 S. Lewis, Suite 176
P. O. Box 3446 - Tulsa, OK 74101

Well No. 1 Lease Name Cole "B"

Footage Location

660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor

Glacier Drilling Co., Inc.

Geologist

Ralph Ruwwe

Spud Date

4/26/83

Total Depth

3920'

P.B.T.D.

3900'

Date Completed

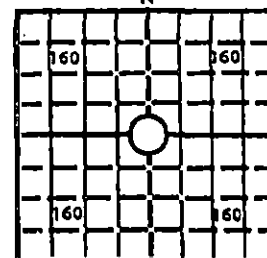
5/7/83

Oil Purchaser

Loc. C SW SE

County Reno

640 Acres



Locate well correctly

Elev.: Gr. 1616'

DF KB 1621

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		200	Common	200	3% CC
PRODUCTION							

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Sand	0	11	Shale	3015	3044			
Sand/Lime	11	15	Sand	3044	3068			
Lime/Sand	15	206	Lime	3068	3107			
Shale	206	1103	Shale W/Lime	3107	3082			
Anhydrite	1103	1151	Heebner	3082	3091			
Shale W/Lm Stk	1151	1167	Douglas Shale	3091	3185			
Lime W/Shl Stk	1167	1321	Douglas Sand	3185	3305			
Shale W/Lime	1321	1374	Lansing	3305	3686			
Shale	1374	1404	Base KC	3686	3893			
Lime	1404	1464	Miss Chat	3893	3920.			
Lime W/Shale	1464	1539						
Shale W/Lm Stk	1539	1604						
Lime	1604	1800						
Lime W/Shl Stk	1800	1944						
Lime W/Shl Stk	1944	2091						
Shale	2523	2584						
Lime W/Shl Stk	2584	2618						
Lime	2618	2644						
Shale W/Lime	2644	2701						
Lime W/Shale	2701	2727						
Shale W/Lm Stk	2727	2782						
Lime W/Shl Stk	2782	2882						
Shale	2882	2916						
Lime	2916	3015						

TD

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