For KCC	Use:		
Effective [Date: _	09/15/2014	
District #	3		
SGA?	Yes	s X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION. DIVISION

1222469

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

pected Spud Date:	9/16/2014			Spot Description:
	month	day	year	SE - SW - NE - NE Sec. 2 Twp. 24 S. R. 21
PERATOR: License# _ ame: _ Thyer, Joe dba D	30944 & T Oil Company			feet from N / X S Line of Section 885
idress 1: _7040 KS HIG				ls SECTION: ⊠Regular ☐ Irregular?
ty: MOUND CITY		S Zip: 66	6056 +	(Note: Locate well on the Section Plat on reverse side) County: Bourbon
ontact Person: <u>Joe Thy</u> none: <u>913-795-2673</u>	/er			Lease Name: Margrave Well #: 5-14 Field Name: Davis-Bronson
ONTRACTOR: License ame: Jackson, Leland di				Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville
Gas Sto	Well Class: Rec	xt.	e Equipment: Mud Rotary Air Rotary Cable	Nearest Lease or unit boundary line (in footage): 165 Ground Surface Elevation: 1047 Estimated feet MS Water well within one-quarter mile: Yes XI Public water supply well within one mile: Yes XI Depth to bottom of fresh water: 50 Depth to bottom of usable water: 100
Operator:			Depth:	Surface Pipe by Alternate:
rectional, Deviated or F res, true vertical depth: httom Hole Location: CC DKT #:	forizontal wellbore?	had	Yes No	Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR
	SEP 1	1 2015		Will Cores be taken?Yes XI If Yes, proposed zone:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY API # 1515-011-24476-00-00					
Conductor pipe required 0	feet				
Minimum surface pipe required 20 Approved by Rick Hestermann 09/10	feet per ALT,				
This authorization expires: 09/10/2015					
(This authorization void if dfilling not started within 12 months of approval date.)					
Spud date: Agent:					
/ \					

Mail to: XCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill:
- File Drill Pit Application (form CDP-1) with Intent to Drill:
- File Completion Form ACO-1 within 120 days of spud date:
- File acreage attribution plat according to field proration orders:
- Notify appropriate district office 48 hours prior to workover or re-entry:
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

-	If well will not be drilled or permit has expired (See: authorized expiration date)
	please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date: 9-4-2015
Signature of Operator or Agent:	
Steen & Thees	