

For KCC Use: Effective Date: 06/08/2015	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
District #4	
r -1 (5)	NATION OF INTENIT TO DOUBLE

Form C-1 March 2010 Form must be Typed Form must be Signed

Must be approved by Form KSONA-1, Certification of Compliance with th	KCC five (5) days prior to commencing well the Kansas Surface Owner Notification Act, MUST be submitted with this form.
Experted South Date: 06/05/2015	Spot Description:
Expected Spud Date:	SW NE NE NW Sec. 22 Twp. 5 S. R. 21 TEXW
· 7076 ·	(0/0/0/0) 550 feet from X N / S Line of Section
OPERATOR: License#	1990 feet from E / W Line of Section
Name: Black Diamond Oil, Inc.	Is SECTION: Regular Irregular?
Address 1: PO BOX 641	•
Address 2: City: HAYS	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kenneth Vehige	County.
Phone: 785-625-5891	Lease Name: KS Brand Well #: 3 SWD Field Name: RAY WEST
CONTRACTOR; License#_ 33575	
Name: WW Drilling, LLC	Is this a Prorated / Spaced Field? Target Formation(s): Cedar Hills
	Necrosial case as with boundary line (in factories), 550
Well Drilled For: Well Class: Type Equipment	Cround Surface Floreston, 2132 Estimated
Oil Enh Rec XInfield XMud Rotar	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
☐ Disposal ☐ Wildcat ☐ Cable ☐ Seismic; # of Holes ☐ Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water: 920
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pine Planned to be set: 210
Operator:	Length of Conductor Pipe (if any):
Operator: Well Name:	Projected Total Depth: 1775) = a
Original Completion Date: Original Total Depth: Original Total Dep	Formation at Total Depth: ANHYDRITE
Contraction of the contraction o	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	s No Well Farm Pond Other: 3 5 10 10 10 10 10 10 10 10 10 10 10 10 10
Bottom Höle Location:	DWR Permit #:\
KCC DKT #:	(Note: Apply, for Permit with DWR
	Will Cores be taken?
	ir res, proposed zone:
	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ventual plugging of this well will comply with K.S.A. 55 et. seq. (Note: Apply for Permit with DWR KANSAS CORPORATION COMMISSION SEP
The undersigned hereby affirms that the drilling, completion and e	ventual plugging of this well will comply with K.S.A. 55 et. seq. SEP CONSERVATION
It is agreed that the following minimum requirements will be met:	consequation of the top: in all cases surface nine shall be set
1. Notify the appropriate district office prior to spudding of well	II;
2. A copy of the approved notice of intent to drill shall be post	ed on each drilling rig;
 The minimum amount of surface pipe as specified below sn through all unconsolidated materials plus a minimum of 20 f 	ian be set by circulating cement to the top, in all cases surface pipe sman be set
	and the district office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is e	
6. If an ALTERNATE II COMPLETION, production pipe shall b	e cemented from below any usable water to surface within 120 DAYS of spud date.
	ng order #133,891-C, which applies to the KCC District 3 area, alternate ii cementing rell shall be plugged. In all cases, NOTIFY district office prior to any cementing.
mage be completed within to days of the opad date of the w	on offers to progget in an expect from a content of the proof of the content of t
	•
Submitted Electronically	
.c	Remember to:
For KCC Use ONLY	
API # 15 - 137-20735-00-00	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
Conductor pipe required 0 feet:	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud-date;
Minimum surface pipe required 200 feet per ALT.	- File acreage attribution plat according to field proration orders;
Approved by: Rick Hestermann 06/01/2015	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: _06/01/2016	- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval	- Obtain written approval before dispusing of injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date)
Sand date: X	please check the box below and return to the address below.
Spud date: Agent:	Well will not be drilled or Permit Expired Date: 8/3///5
<u> </u>	Signature of Operator or Agent:
/Mail to: K&C - Conservation Division,	