STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

FORM CP-1 Rev. 03/92

Well Plugging Application form (Please Type Form and File ONE Copy)

Well Ope	erator	_								
		RAMA Operating Co., Inc. (Owner/company name)					KCC License#		3911	(4)
							(operator's)			
Address	dress P.O. Box 159					City Stafford				
State		KS	Zip Code _		67578	Contact Phone #		316/234-5191		
Lease	Post		Well#	1	Sec	10	T <u>25</u> F	R <u>11</u>	West	
	- <u>NW</u> -	NW	<u>sw</u>	_ Spot Loc	cation/QQ	QQ	Coun	ty	Stafford	
231	10 FE	ET (in exa	ct footage)	FROM	South		LIN	NE OF SEC	CTION (not lea	se line)
495	50 FE	ET (in exa	ct footage)	FROM	East		LIN	NE OF SEC	TION (not lea	se line)
Check O	ne: Oil Well	X	_Gas Well_	D&	A\$	SWD/ENHF	R We <u>ll</u>	Docke	t#	
Conducto	or Casing Size	·		_ Set At		Cem	ented With	ı		Sacks
Surface (Casing Size		8-5/8	Set At	253	Cem	ented With	ı <u>175</u>		Sacks
Production	on Casing Size	•	5-1/2	Set At	4099	Cem	ented With	1 200		Sacks
List (All)	Perforations a	nd Bridge	plug Sets:		3460					
Elevation T.D. 4118 PBT					TD	Anhydrite Depth				
	(G.L./K.B.)						_	•	(STONE CORRAL	FORMATION)
Condition	n of Well: G	boo6	Poor _	Cas	sing Leak		Junk in	Hole _		
Proposed	d Method of Pl	ugging		Accord	ling to the	rules and i	regulations	of the KC	<u> </u>	
•				(If additional spa	ice is needed	i attach separa	ate page)			
Is Well Lo	og Attached T	o This An				Yes Is A0		?	UK	
	plain Why?	·	p.11.0011.710		-					
וו ואטנ באן	piani vviiy:									
PLUG	GING OF TH								2. AND THE R	ULES AND
		R	EGULATIO	NS OF THE	STATE C	ORPORAT	ION COM	MISSION.	-\$-	19-94
Lis	T NAME OF C	OMPAN	REPRESE	NTATIVE A	UTHORIZ	ED TO BE	IN CHARG	SE OF PLL	JGGING OPER	
	Ke	elso Casir	ıg Pulling		F	hone #		316/938-	294347F . Pr	
Address		P.O. Box 347			(City/State Ch		Chase, K	S 67524	CEIVED (
Pluaaina	Contractor	actor Kelso Casing Pulling				KCC License #		8640 7	COMMISSIE	
		(Company Name)					_		C(Oppotractor's)	9 1991
Address	F	P.O. Box 347, Chase, KS 67524			F	Phone # 316/938-2943 Child 10/N Div.			Ω ₁ .	
Proposed	Date and Ho	_		_			s soon as p		" KAN	SASISION
	PAYMEN	OF THE	PLUGGING I	EE (K.A.R. 8	2-3-118) W	ILL BE GUA	ARANTEED	BYOPPRA	POR OR AGEN	
Date	8/5/94	<u> </u>	_ Authoriz	ed Operator	/Agent	(Signatur		C laber	a W	pelin



Kansas Corporation Commission

Joan Finney, Governor – Susan M. Seltsam, Chair – F.S. Jack Alexander, Commissioner – Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 23, 1994

RAMA Operating Co Inc P O Box 159 Stafford KS 67578

Post #1 API 15-N/A 2310 FSL 4950 FEL Sec. 10-25S-11W Stafford County

Dear Kelso Casing Pulling,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the abovecaptioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760

	F Er Elgiper		B			
			BAMMA RAY LO	OG (NGS)		
Schlumber	ger 🦠 🔭	•				
, <u> </u>	444					
C	OMPANY ROBERT L. AUSTIN					
W	/ELL	POST #1				
METSUA.	IELD					
مان & نام	OUNTY	STAFFORD	STATE	ANSAS		
	NW NW SW			Other Services: CNL TDT-GR		
	<u> </u>		·	CYBERSCAN		
P 10	PI GERIAL NO.	8ECT. 10	TWP. RANGE			
Permanent Datum	Œ.	Elev.	1794.0 F	Elev.: K.B.1788.0 F		
Log Measured From	KB	5.0 F	above Perm. Detun			
Drilling Measured From				G1_1784.0 F		
Date	NOV. 28, 1989					
Itun No.	ONE					
Depth Driller	3560.0 F					
Depth Logger (Schl.)	3487.0 F			·		
Btm. Log Interval	3472.0 F			·		
Top Log Interval	2450.0 F					
Type Fiuld in Hole	WATER/OIL					
Salinity NaCl						
Density	8.00 LB/G					
Fluid Level	670.0 F					
Max. Rec. Temp.	107. DEGF					
Deviation	<u> </u>	·				
Logger on Bottom	14:43					
Equip. Location	8365	ENID		<u> </u>		
Recorded By	INGRAHAM					
Witnessed By	AUSTIN					
Mit Clas	7 7/8"	BORI	HOLE RECORD			
Mit Size	4125.0 F		S)A.			
Depth	7 120.0 F		A TUBING RECORD	20.75=		
8ize	8 5/8*	5 1/2°				
	10 0/6	0 42	- An-			
Weight	 		CONSESSIVATION AND AND AND AND AND AND AND AND AND AN	T 9 1994		
Casing Top-Dritter	 		- 100 m	100 W		
Casing Top-Logger	250.0 F		VIC. AT.	4.		
Casing Shoe-Driller			- 4	No Nu		
Casing Shoe-Logger	252.0 F			Si V.C.		

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