

12-5-02
RECEIVED

DEC 05 2002

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

15.185.015390000 KCC WICHITA WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Drilled 3/19/39 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR W.D. Short KCC LICENSE # 6679
(owner/company name) (operator's)

ADDRESS 102 S. River Road CITY Oxford

STATE Kansas ZIP CODE 67119 CONTACT PHONE # (620) 455-3576

LEASE North Leesburg UNIT WELL# 101 SEC. 12 T. 25 R. 13 (East/West)

SE - SE - NW - 12 SPOT LOCATION/0000 COUNTY Stafford

2310 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# E11122

CONDUCTOR CASING SIZE none SET AT na CEMENTED WITH n/a SACKS

SURFACE CASING SIZE 10 3/4 SET AT 464 CEMENTED WITH 350 SACKS

PRODUCTION CASING SIZE 7" SET AT 4079 CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: on back of sheet

ELEVATION 1918 T.D. 4124 PBDT 3126 ANHYDRITE DEPTH 735 - 760
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING by K.C.C. instructions

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? n/a

If not explain why? n/a

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

W.D. Short PHONE# (620) 455-3576

ADDRESS 102 S. River Road City/State Oxford, KS

PLUGGING CONTRACTOR W.D. Short KCC LICENSE # 6679
(company name) (contractor's)

ADDRESS 102 S. River Road-Oxford, KS 67119 PHONE # (620) 455-3576

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12/3/02 AUTHORIZED OPERATOR/AGENT: W.D. Short
(signature)

4/03

4/03

Perforations @ 3758-68, 3747-3750, 3732-3738, 3718-3723, 3704-3708
4032-4042,

Bridge Plug @ 4054 with cap of 1 sk cement, perf 3688-3693

Perforations @ 3062-3068

Bridge Plug 3126

Top Cement @ 2910'



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Short, W.D. d/b/a Short, W. D. Oil Co.
PO Box 1
Oxford, KS 67119

December 06, 2002

Re: NORTH LEESBURG UNIT #101
API 15-185-01539-00-00
CSESENW 12-25S-13W, 2310 FNL 2310 FWL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

P. Mather No. 1 Continental Oil Co

15-185. 01539.00.00

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KCC WICHITA

P. MATHER NO. 1

FORMATION	FROM	TO	FORMATION	FROM	TO
Cellar	0	10-8	Lime	3560	3580
Surface Soil	10-8	30	Lime Soft	3580	3590
Sand & Clay	30	130	Lime	3590	3615
Red Bed & Shale	130	350	Lime Dense	3615	3629
Red Bed & Sand	350	405	Lime	3629	3635
Shale & Shells	405	500	Cherty Lime	3635	3640
Sand & Shale	500	540	Lime	3640	3643
Red Bed & Shale	540	735	Lime Broken	3643	3667
Anhydrite	735	760	Lime Dense	3667	3693
Shale & Shells	760	1240	Soft Lime	3693	3698
Salt, Shells & Shale	1240	1460	Dense Lime	3698	3722
Shale & Salt	1460	1590	Soft Lime	3722	3727
Lime Shells	1590	1600	Lime	3727	3735
Shale	1600	1640	Soft Lime	3735	3745
Broken Lime	1640	1690	Lime Dense	3745	3765
Shale	1690	1720	Lime Soft	3765	3774
Broken Lime	1720	1750	Lime Dense	3774	3794
Broken Lime & Shale	1750	1845	Dense Cherty Lime	3794	3808
Broken Lime	1845	2033	Shale & Lime	3808	3814
Soft Lime & Sand	2033	2084	Broken Lime & Shale	3814	3876
Broken Lime	2084	2105	Broken Lime Cherty	3876	3896
Broken Lime & Shale	2105	2190	Chert	3896	3905
Broken Lime	2190	2430	Cherty Lime	3905	3928
Shale & Shells	2430	2543	Hard Lime	3928	3934
Broken Lime	2543	2558	Hard Lime & Chert	3934	3957
Shale & Shells	2558	2625	Cherty Lime	3957	3975
Broken Lime	2625	2665	Lime & Cherty	3975	4011
Shale & Shells	2665	2680	Cherty Lime	4011	4020
Broken Lime	2680	2690	Lime & Shale	4020	4035
Shale & Shells	2690	2740	Sand	4035	4050
Lime	2740	2755	Lime & Shale	4050	4055
Shale & Shells	2755	2775	Shale	4055	4079
Broken Lime	2775	2790	Lime rough	4079	4082
Shale & Shells	2790	2805	Lime	4082	4093
Broken Lime	2805	2846	Hard Lime	4093	4100
Shale & Shells	2846	2860	Lime	4100	4103
Shale	2860	2870	Lime Hard	4103	4123
Lime & Shale	2870	2890	Lime	4123	4125
Lime	2890	2915			
Broken Lime	2915	2930			
Shale & Shells	2930	2975			
Broken Lime	2975	3010			
Shale & Shells	3010	3062			
Soft Broken Lime	3062	3102			
Dense Lime	3102	3127			
Soft Broken Lime	3127	3134			
Lime Medium	3134	3160			
Lime Dense	3160	3185			
Lime	3185	3210			
Lime Soft	3210	3218			
Lime	3218	3238			
Lime Broken	3238	3296			
Lime Dense	3296	3310			
Lime Broken	3310	3340			
Lime Dense	3340	3405			
Broken Lime	3405	3431			
Shale & Lime Shells	3431	3512			
Shale & Shells	3512	3548			
Broken Lime	3548	3560			

Derrick Floor Elevation 1918'