STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202 WELL PLUGGING APPLICATION FORM [5. 185.19012-00-01] (PLEASE TYPE FORM and File ONE Copy)

FORM CP-1 (3/92)

API # Spud 9/8/64 (Identifier number of this well) This must be listed for wells drilled since 1967; if no API# was issued, indicate (spud) or completion date. //
WELL OPERATOR W.D. Short KCC LICENSE # 6679 (operator's)
(owner/company name) (operator's) ADDRESS 102 S. River Road CITY Oxford
STATE KS ZIP CODE 67119 CONTACT PHONE # (620 455-3576
LEASE North Leesburg WELL# 303 SEC.12 T.25 R. 13 (East West)
NW - NE - SE - 12 SPOT LOCATION/DODD COUNTY Stafford
_2250 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
1180_ FEET (in exact footage) FROM(E)W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL X DOCKET# C11122
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 317 CEMENTED WITH 200 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 4127 CEMENTED WITH 200 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: on back of sheet
ELEVATION 1919 T.D. 4128 PBTD ANHYDRITE DEPTH 737 - 752 (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE X
PROPOSED METHOD OF PLUGGING Guiberson KV8 left hole @ 3805 as perk.C.C.
requirements Top of cement 3190
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED?
If not explain why?n/a
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seg. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
W.D. Short PHONE# (630 455-3576
ADDRESS 102 S. River Road City/State Oxford, KS
PLUGGING CONTRACTOR W.D. Short (company name) KCC LICENSE # 6679 (Contractor's)
ADDRESS 102 S. River Road-Oxford, KS 67119 PHONE # (620 455-3576
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 12/3/02 AUTHORIZED OPERATOR/AGENT: W.D. Short
/ / (Signature)

Perforations @ 3716-3720, 3759-3767, 3791-3797, 3748-3751, 4077-4087



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Short, W.D. d/b/a Short, W. D. Oil Co. PO Box 1
Oxford, KS 67119

December 06, 2002

Re: LEESBURG #303

API 15-185-19012-00-01

NWNESE 12-25S-13W, 2250 FSL 1180 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(316) 225-8888

David P. Williams
Production Supervisor

Sincerely

Leesburg Worth Unit # 303

ELEVATION:

No. 3 E. C. Saunders

September 18, 1964

CASING RECORD: COMPANY: DESCRIPTION: 2250' Continental Oil Co. from the South & 8 5/8" @ 317.75* CONTRACTOR: Rod Tigor Drilling 1180 from the East w/200 ax coment Line of 12-258-13W COMMENCED: September 8, 1964 Stafford Co., Kana, 5 1/2" @ 4127

COMPLETED:

TOTAL DEPTH: 4128'

w/200 sx cement

FORMATION FROM Surface Sand & Clay 40 100 Sand & Shale 100 130 Shale 130 322 Shale & Redbed 322 737 Anhydrite 737 752 Shale & Shells 752 1090 Shalo Shells & Salt 1090 1650 Shale & Lime 1650 2665 Shale 2665 3015 Shale & Line 3015 3600 Lime 3600 3935 Lime & Chert 3935 4010 Line 4010 4128

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before me this 23rd day of September, 1864.

My Commission Expires: