

RECEIVED
SEP 29 2003
KCC WICHITA

9-29-03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-185-19020-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date June 15, 1942

Well Operator: W.D. Short KCC License #: 6679

Address: PO Box 1 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: (620) 455-3576

Lease: South Leesburg Unit Well #: 202 Sec. 13 Twp. 25 S. R. 13 East West

SE NW NE Spot Location / QQQQ County: Stafford

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # C-20.046 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 280' Cemented with: 225 Sacks

Production Casing Size: 6" Set at: 4109' Cemented with: 225 Sacks

List (ALL) Perforations and Bridgeplug Sets: CIBP @ 3600', Perf. 3057-3069'

Elevation: 1912 (G.L. / K.B.) T.D.: 4120 PBTD: 3568 Anhydrite Depth: 718-746
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC instructions

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Don Short

Phone: (620) 455-3576

Address: PO Box 1 City / State: Oxford, Kansas

Plugging Contractor: W.D. Short KCC License #: 6679

Address: PO Box 1- Oxford, Kansas 67156 Phone: (620) 455-3576

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-25-03 Authorized Operator / Agent: W.D. Short (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/04

6/04

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Short, W.D. d/b/a Short, W. D. Oil Co.
PO Box 1
Oxford, KS 67119

October 03, 2003

Re: SOUTH LEESBURG UNIT #202
API 15-185-19020-00-01
SEWNNE 13-25S-13W, 990 FNL 1650 FEL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

RECEIVED

Written at _____

SEP 29 2003

Date _____

To: _____

KCC WICHITA

SUBJECT: _____

FINALS ON RECOMPLETIONS

OCT 5, 1977

LEESBURG FIELD - TOPEKA POOL - STAFFORD COUNTY, KANSAS - 100% W.I.
MAGGIE RUSSELL NO: 2 - Acctg.-Land Lse. No. 5545826 AFE No. 55-61-1147

Objective: Recomplete in Topeka formation.

Before:

T.D. 4,120' PBD 4,060'
DFE: 1,912'
Formation: Lansing KC Top: 3,701'
Base: 3,777'
Formation: Simpson Top: 4,033'
Base: 4,055'
Perforations: 3,701-04'; 3,714-16'
3,727-30'; 3,740-50'; 3,767-77'
Shut-in water injection well.
Previously So. Leesburg Unit No.
202 removed from unit to complete
in Topeka formation.
Est. Cost: \$26,640

After:

T.D. 4,120' PBD 3,568'
DFE: NC
Formation: Topeka Top: 3,057'
Base: 3,075'
Perforations: 3,057'-69'
Tested: 2 BOPD 120 BOPD on
9-25-77 by pump.
Gravity: 37.0 Allowable: Capacity
Work Completed: 8-24-77
Est. Cost: \$28,830

Work Done: Set CIBP at 3,600'. Perf. Topeka 3,042-44' w/4 JSPF. Dumped 1 sx. cement on plug. Howco tried to load casing and found casing leak. Pumped into casing at 600# 2 1/2 BPM. Dumped 250 gals. mud acid, displaced w/SW 4 BPM @ 1,400#, 200# break w/acid on formation. Found casing leak between 2,176 and 2,208'. Set packer at 2,800' and pumped in 15 sx.

cement and communicated to annulus. Pumped in add'l. 50 sx. cement w/casing closed in. Bled csg. down and rec. 10 BWS. Ran wire line and found cement at 2,921'. Set pkr. at 2,300' and tested csg. to 1,800#. Reset pkr. at 2,116' and pumped in 150 sx. cement, 2 BPM @ 300# with no squeeze pressure. Staged for 3 hrs. Press. to 600# and S.I. over nite. Drilled out cement to 3,046' and tested csg. to 500#, held ok. Dresser Atlas tagged T.D. at 3,568'. Perf. Topeka from 3,057' to 3,069' w/2 JSPF. Fraced perms w/253 bbls. gelled water and 156 sx. sd. ATP 3,600 @ 18 BPM. Swab 105 BLW in 21 hrs. Ran line and found depth 3,500' due to sand fill-up.
LOCATION: 990' FNL and 1,650' FEL, Section 13, T25S, R13W.

FINAL REPORT

Date _____

Rusker

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MAGGIE RUSSELL NO. 2

Date Spudded: June 15, 1942
Drlg. Completed: July 22, 1942
Potential Taken: July 25, 1942

Loc: 990' S & 990' E of N/4 Cor-
ner of Sec. 13, Twp. 25S, Rge. 13W,
Stafford County, Kansas

From	To	Formation	From	To	Formation
0	50	Surface Sand	3130	3250	Lime
50	145	Sand	3250	3330	Lime and Shale
145	290	Shale and Shells	3330	3395	Lime
290	718	Red Bed and Shale	3395	3605	Shale and Lime
718	746	Anhydrite	3605	3640	K. C. Lime
746	1270	Shale and Shells	3640	3660	Lime & Oil show
1270	1380	Salt and Shale	3660	3705	Lime
1380	1635	Shale and Shells	3705	3723	Lime and Chert
1635	1700	Broken Lime	3723	3728	Lime, show of gas
1700	1790	Lime	3728	3740	Lime and Chert
1790	1820	Lime with Shale	3740	3747	Soft Lime, oil show
1820	1860	Sandy Lime	3747	3780	Broken Lime
1860	1906	Lime and Chert	3780	3868	Lime
1906	1986	Lime	3868	3912	Lime with Chert
1986	2060	Lime with Shale	3912	3921	Shale and Shells
2060	2096	Shale with Sand Streaks	3921	3948	Chert and Shale
2096	2189	Sandy Lime with Shale Str.	3948	3952	Shale
2189	2275	Broken Lime	3952	3990	Shale and Chert
2275	2345	Lime with Shale	3990	3998	Chert
2345	2445	Shale and Lime Shells	3998	4011	Shale and Shells
2445	2642	Lime and Shale	4011	4064	Shale and Lime
2642	2835	Shale and Shells	4064	4083	Lime and Shells
2835	2920	Lime	4083	4110	Lime
2920	2993	Lime, broken	4110	4115	Lime, brown
2993	3130	Shale and Shells	4115	4121	Lime
				4120'	Total Depth

Elevation 1912'

Run 280' of 10 3/4" 28# 3 ga. Armco spiral weld casing; set at 279'; cemented with 225 sacks of cement.

Top of Kansas City Lime 3610'

Top of Arbuckle Lime 4080'

Run 4,109' of 6" OD 15# Br-thd. Grade "J-55" Smls. casing; run 6" OD 8-thd. DP thread form "Bakblu" male & female float collar and guide shoe; set at 4082'; cemented with 225 sacks of cement.

Total fillup with oil 3800'

7/25/42 - Established an Echometer potential of 3,000 bbls. oil, no water.

Total Depth 4120'

FLD-WJE 9/9/42 Note: All footages calculated from cement floor level.
LPC (3) File (1)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

F. L. Quinn
Name and title of representative of company

Subscribed and sworn to before me this the 9th day of September, 1942.

My Commission expires October 21st, 1944

Quinn McQuinn
Notary Public