SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 3403 EXPIRATION DAT	E 6-30-83
OPERATOR Wayne Walcher	API NO. 15-185-21,687-0000
ADDRESS 701 Bitting Building	COUNTY Stafford
Wichita, KS 67202	FIELD .
RIW-KCC	PROD. FORMATION
PURCHASER	LEASE Helmke
ADDRESS	WELL NO2
	WELL LOCATION NW SE NE
DRILLING Red Tiger Drilling Company	990 Ft. from South Line and
CONTRACTOR ADDRESS 1720 KSB & T Building	990 Ft. from East Line of
	the NE (Qtr.)SEC36 TWP25S RGE 13W
PLUGGING Allied Cementing Company	. WELL PLAT (Office
CONTRACTOR	Use On
ADDRESS Box 31, 332 W. Wichita	- KCC V
Russell, KS 67665	_ KGS_ V
TOTAL DEPTH 4230' PBTD	SWD/REP
SPUD DATE 10-19-82 DATE COMPLETED 10-29-82	36PLG.
ELEV: GR 1892 DF 1894 KB 1897	_
DRILLED WITH (XAXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 375.64'	_DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry, Disposal.
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES AND REGUL	IONS PROMULGATED TO REGULATE THE OF
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	-
	. 69
AFFIDAVII	
that:	eing of lawful age, hereby certifie
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.
	e true and correct.
	- Kayne Walcher
CHRCCHTRED AND CHORN TO REFORE AT 11 CALL	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 9th	day ofNovember
<u></u>	
	V San A Deminsner
NY COMMISSION EXPIRES: 5つととし	(NOTARY PUBLIC)
	V 75 0. Q V ✓

** The person who can be reached by phone REGERGERS ASSIGNATION COMMISSION USES STATE CORPORATION COMMISSION USES

Wayne Walcher 315/267-1501 1 7 1982

CONSERVATION DIVISION Wichita Kansas

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LEASE #2 Helmke

SEC. 36 TWP. 25SRGE. 13W

December
Sand & Clay Surface Shale Shale Sand & Shale Sand & Shale Shale Sand & Shale
Sand & Clay Surface Sinale Sinale Sand & Shale Sand & Sh
IF 52/52 FCIP 63 OST #2 4195-4230 (Viola) 30, 30, 30, 30, Wesk blow, no blow on 2nd prening, Recovered 10' rotary mud, no shows. IF 52/52 ICIP 95 FF 52/52 FCLP 74 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or OSEQ) Purpose of string Size hole drilled Size casing sol Weight libr/H. Setting depth Type cement Socks Type and percent Socks Type Type and percent Type and percent
Surface 12½ 8-5/8" 24# 382.54" Common 300 sx 3% C.C., 2% Gel LINER RECORD PERFORATION RECORD op, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval TUBING RECORD xe Setting depth Packar set at
LINER RECORD PERFORATION RECORD op, ft. Bottom, H. Sacks cement Shots per ft. Sixe & type Depth interval TUBING RECORD xe Setting depth Packer set at
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xe Setting depth Packer set of
AGID FRACTURE CHOY COURTS DECORE
Amount and kind of moterial used Depth interval treated
ate of first production . Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION OIL Gas Water of Gas-oil fallo