SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: [Oil], Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wayne Walcher

ADDRESS 701 Bitting Building

Wichita, Kansas 67202

**CONTACT PERSON Wayne Walcher

PHONE 316/267-1611

PURCHASER CRA

ADDRESS Box 7305

Kansas City, Mo.

DRILLING CONTRACTOR Big Springs Drilling, Inc.

ADDRESS P. O. Box 8287 - Munger Station

Wichita, Kansas 67208

PLUGGING CONTRACTOR

ADDRESS

API NO. 15 - 185 - 21,582-0000

COUNTY Stafford

FIELD Rose Valley

PROD. FORMATION Viola

LEASE Griffith

WELL NO. 3

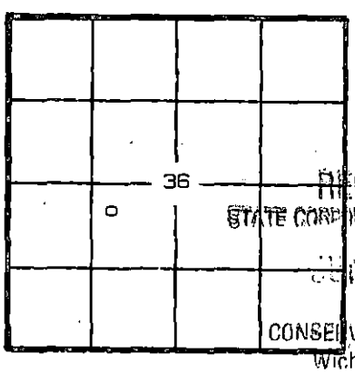
WELL LOCATION NW NE SW

330' Ft. from North Line and

990' Ft. from East Line of

the SW/4 **SEC.** 36 **TWP.** 25S **RGE.** 13W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
6-18-82
JUN 18 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4315' PBTD 4296'

SPUD DATE 3-20-82 DATE COMPLETED 4-30-82 Prod. 3-30-82 Rot.

ELEV: GR 1900' DF 1903' KB 1905'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 358'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Wayne Walcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF)

OPERATOR OF THE Griffith LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wayne E. Walcher

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 19 82.

Diane S. Schmeissner
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-20-86

DIANE S. SCHMEISSNER NOTARY PUBLIC STATE OF KANSAS My Appt Exp 5-20-86

The person who can be reached by phone regarding any questions concerning this information.

Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				Cased hole Log Tops:
Sand	0	156'	Anhydrite	741-766
Red Bed	156'	358'	Heebner	3480
Shale	358'	754'	Brown Lime	3643
Anhydrite	754'	769'	Lansing	3673
Shale	769'	1645'	Base KC	3965
Shale & Lime	1645'	4120'	Mississippi	4073
Lime	4120'	4195'	Viola	4101
Shale & Lime	4195'	4315'	Simpson	4225
RTD	4315'		Sand	4234-56
			Arbuckle	4306 [samples]
			Log. TD	4296

Sample [Drill Pipe Meas.]

DST #1 3810-30 30-45-60-45 Strong blow, recov. 180' GIP, 30' mud, 120' SO & GCM, 60' O & GCM and 60' Muddy oil & water.
IFP 95-95, ICIP 622, FFP 126-126, FCIP 497

DST #2 3886-3906 30-30-30-30, Fair blow, recov. 170' Watery mud, oil spots.
IFP 95-95, ICIP 1050, FFP 126-126, FCIP 997

DST #3 4109-20 30-45-60-45, Strong blow, GTS in 16 minutes TSTM, recov. 270' clean, gassy oil & 370' froggy oil.
IFP 73-84, ICIP 1238, FFP 126-179, FCIP 1238

DST #4 4226-50 30-30-30-30, weak blow, recov. 150' VSO&GCM,
IFP 73-73, ICIP 591, FFP 95-95, FCIP 179

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	358'	Common	280	2% gel 3% ccl
Production	7-7/8"	4½"	10.5#	4314	Reg. Poz	200	" + 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4142	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	jets	4103-08

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals MCA - 15%	4103-08
19000 gal gel wtr frac w/ 10,500# sand	"

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-30-82	Pump	41.6

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	32 bbls.	MCF	% 20 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)
Used on lease for fuel and heat

Perforations 4103-08

15-185-21582-0000

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division, 212 N. Market, Wichita, Kansas

Producer's Name	Lease Name	Well No.	Pool	County	Producing Horizon	Pipe Line (Purchaser)
Wayne Malcher	Griffith	3	Leiss	Stafford	Viola	Clearbrook

Taken 6 (Month) - 23 (Day) 82 (19) Effective (Month) (Day) (19) Sec. 36 Twp. 25S R. 13 E/W (Lease Description)

		6-23 Opening Gauge					6-24 Closing Gauge				
		Time on: 1203					Time off: 1203				
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
Tank No.	Size	Ft.	In.	Ft.	In.	Barrels	Ft.	In.	Ft.	In.	Barrels
Gun Bbl.						2 Hauled					
Settling Tank											
6706	200	5	2½			104.41	9	1¼			152.41
											104.41
											48.0

Total Bbls. Produced= X 3= 144 Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	Glenn Jones	Glenn Jones
Offset Owner		
For Offset Owner		
For State	Gilbert R Leiper	

Well Data

Top Prod. Horizon 4103 Ft. Total Depth 4296 PB Ft.

Perforations 4103 to 4108 Ft.

Size of Casing 4½ Set at 4315 Ft.

Size of Tubing 2 3/8 Set at Ft.

Size of Pump 1½ Type Duo.

Gravity of Oil 42.8 Temp. 86°

Percentage of Water 10 Acid 250 gal. Date 5-84

Test Data

Temporary Permanent Field Special

RECEIVED
STATE CORPORATION COMMISSION
JUL 1 1982
CONSERVATION DIVISION
Wichita, Kansas

Flowing Swabbing Pumping

Length of Stroke 54 In. S. P. M. 9

Pretest Information

Hours pumped 24

Bbls. Produced

Tank Tables Used

Est. 1.67 (Bbls. per In.)

Checked by:

Well Location

Ft. From W. Line

Ft. From N. Line

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.

MI - 149 10M SETS