

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x _____. No open-hole log

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5403 EXPIRATION DATE 85 06

OPERATOR Wayne Walcher API NO. 15-185-22064-0000

ADDRESS 701 Bitting Bldg. COUNTY Stafford

Wichita, Kansas 67202 FIELD Rose Valley

** CONTACT PERSON Same PROD. FORMATION Indicate if new pay.
PHONE 316/267-1611

PURCHASER Farmland Industries, Inc. LEASE Griffith

ADDRESS P. O Box 7305 WELL NO. 5

Kansas City, Missouri 64116 WELL LOCATION SW NW SW

DRILLING White & Ellis Drilling, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS Wichita, Kansas 67202 330 Ft. from West Line of (E)

the SW (Qtr.) SEC 36 TWP 25 RGE 13 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		36	

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 4440' PBD. 4326

SPUD DATE 8-7-84 DATE COMPLETED

ELEV: GR 1910 DF KB 1915

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 370' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, [Injection] Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion Press. Maint. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Walcher, being of lawful age, hereby certifies that:

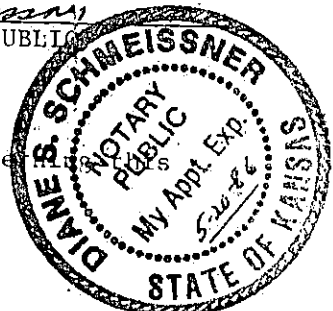
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne Walcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November 1984

Diane S. Schweissner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-86



** The person who can be reached by phone regarding any questions concerning information.

Side TWO

OPERATOR Wayne Walcher

LEASE NAME Griffith

SEC 36 TWP 25 S RGE 13W (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 3821-35 30, 30, 30, 30 weak to fair blow, recov. 60' SOCM IFP 30-41#, ICIP 183#, FFP 51-51, FCIP 508#</p> <p>DST #2 4095-4108 30, 60, 45, 45 Fair to strng blow, recov. 900' gas, 50' SOCM. IFP 20-20#, ICIP 537#, FFP 30-30#, FCIP 298#.</p> <p>DST #3 4120-4140 30, 30, 30, 30 weak to fair blow, recov. 20' GIP 40' SOCM. IFP 40-40#, ICIP 90#, FFP 40-40#, FCIP 99#.</p> <p>DST #4 4152-4180 30, 45, 60, 45 Fair to strng blow, recov. 180' GIP 120' SO&GCM & 240' GCW. IFP 50-90# ICIP 1142#, FFP 99-159#, FCIP 1014#</p>			<p><u>Log Tops:</u></p> <p>Anhydrite 756 Heebner 3495 Brown Lime 3659 Lansing 3692 Base K. C. 3981 Mississippi 4095 Viola 4152 Simpson 4240 Arbuckle 4323 Samples Log. TD 4324 Rot. TD 4440</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface		8-5/8"	24#	368	50-50 Poz	275	2% gel & 3% ca cl		
Production		4-1/2"	10.5#	4350	60-40 Poz	250	10% salt		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2/Ft		Size & type .375 - Jets		Depth interval 4152-4162		
TUBING RECORD									
Size 2-3/8"	Setting depth 4130	Packer set at 4130							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
500 gals 15% DS FE							4152-62		
20,000 gal My-Ti gel & 20,000# sand							4152-62		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
Estimated Production-I.P.	Oil trace	Gas bbls.	Water MCF	99% 400 BWPD bbls.		Gas-oil ratio		CFFB	
Disposition of gas (vented, used on lease or sold)							Perforations		